

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 29 1991
(See other In-
structions on
Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 42787A																																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. PERFOR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																											
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME																																											
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Senita AIP Fed. Com																																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1925' FSL, 1980' FWL, Sec. 14-20S-24E At top prod. interval reported below At total depth		9. WELL NO. 1																																											
9a. API Well No. 30-015-26599		10. FIELD AND POOL, OR WILDCAT South Dagger Draw U/Penn																																											
14. PERMIT NO.		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Unit K, Sec. 14-T20S-R24E																																											
DATE ISSUED		12. COUNTY OR PARISH Eddy																																											
15. DATE SPEDDED 9-6-91		13. STATE NM																																											
16. DATE T.D. REACHED 9-25-91		18. ELEVATIONS (OF. RKB, RT, OR, ETC.)* 3624' GR																																											
17. DATE COMPL. (Ready to prod.) 10-9-91		19. ELEV. CASINGHEAD																																											
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG. BACK T.D., MD & TVD 8095'																																											
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY 0-8100'																																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7630-7776' Canyon		25. WAS DIRECTIONAL SURVEY MADE No																																											
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORRED No																																											
28. CASING RECORD (Report all strings set in well)																																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 10-5-91																																													
35. LIST OF ATTACHMENTS Deviation Survey, Logs																																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																													
SIGNED <i>Juanita Goodlett</i>		TITLE Juanita Goodlett																																											
DATE 10-10-91		DATE 10-10-91																																											

*(See Instructions and Spaces for Additional Data on Reverse Side)