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State of New Mexico Energy, Minerals and Natural Resources Department

NOV 1 4 1991

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

OCT 1 5 1991 Bottom of Page 6 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION

O. C. D.

STRICT III			,		XICO 6/3U			ARTESIA O	PPICE	
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change of operator give name 1 address of previous operator						·			······································	···
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lame of Authorized Transporter of Oil Amoco Pipeline CoOi	1 Ender	or Condea Dept.			Address (Give address to which approved copy of this form is to be sent) PO. Box 702068, Tulsa, OK 74170-2068					
lame of Authorized Transporter of Casi		<u> </u>	or Dry	Gas [
Yates Petroleum Corpo						Address (Give address to which approved copy of this form is to be sent) 105 So. 4th St., Artesia, NM 88210				
well produces oil or liquids,	Unit	Sec.	Twp.	Ros	Is gas actually connected? When			?		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Dordlitte

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett

Printed Name 10-10-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

Date Approved _

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

- Production Supvr.

(505)