

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM Oil Cons. Division  
11 S. 1st Street  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

2834 5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #5

9. API Well No.

30-015-26600

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Section 23-T20S-R24E (Unit A, NENE)

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation respectfully requests permission to Temporary Abandon this well for a period of one year in order to fully evaluate for workover and/or recompletion potential. Well will be temporarily abandoned as follows:

1. TOOH with subpump and tubing.
2. TIH with RBP and tubing. Set RBP at approximately 7530' (50' above perforations 7582-7798' (Canyon)).
3. Load hole with packer fluid and conduct mechanical integrity test. Record on chart.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 20, 1998

(This space for Federal or State office use)

Approved by

(ORIG SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

JUL 22 1998