

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th Street, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL, 1980' FEL, Sec. 23-20S-24E

At top prod. interval reported below
At total depth Same as above

14. PERMIT NO. DATE ISSUED
API #30-015-26601

5. LEASE DESIGNATION AND SERIAL NO.
NM 045274 86241
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hill View AHE Federal Com
9. WELL NO.
6
10. FIELD AND POOL, OR WILDCAT
South Dagger Draw Upper Penn
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit B, Sec. 23-T20S-R24E

12. COUNTY OR PARISH
Eddy
13. STATE
NM

15. DATE SPUDDED 5-24-91 16. DATE T.D. REACHED 6-15-91 17. DATE COMPL. (Ready to prod.) 6-26-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3630' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8130' 21. PLUG, BACK T.D., MD & TVD 7900' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-8130' ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7566-7799' Canyon 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1225'	14-3/4"	1100 sx	
7"	23 & 26#	8130'	8-3/4"	1650 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7760'	

31. PERFORATION RECORD (Interval, size and number)

7566-7799' w/96 - .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7566-7799'	w/8400g. 20% NEFE acid
7566-7718'	w/25000g. 20% NEFE acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-24-91		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-26-91	24	31/64"	→	306	1094	987	3575	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
170	160	→	306	1094	987	41.9°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold - Connected to Yates Gas Gathering 6-24-91

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Production Supervisor

*(See Instructions and Spaces for Additional Data on Reverse Side)

