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Appropriate District Office
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
Page 1 of 2

JUL 10 1991

O. C. D.
ARTESIA, OFFICE

I.

| | |
|---|------------------------------|
| Operator YATES PETROLEUM CORPORATION | Well API No. 30-015-26601 |
| Address 105 South 4th St., Artesia, NM 88210 | |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|------------------------|
| Lease Name Hill View AHE Federal Com | Well No. 6 | Pool Name, Including Formation South Dagger Draw U/Penn | Kind of Lease State, Federal or Foreign | Lease No. NM 045274 |
| Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 23 Township 20S Range 24E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|---|--|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil Amoco Pipeline Co. - Oil Tender Department | Address (Give address to which approved copy of this form is to be sent) PO Box 702068, Tulsa, OK 74170-2068 | | |
| Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation | Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210 | | |
| If well produces oil or liquids, give location of tanks. | Unit G Sec. 23 Twp. 20s Rge. 24e | Is gas actually connected? Yes | When? 6-24-91 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|--------------------------|-----------------------|----------|--------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 5-24-91 | Date Compl. Ready to Prod. 6-26-91 | Total Depth 8130' | P.B.T.D. 7900' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3630' GR | Name of Producing Formation Canyon | Top Oil/Gas Pay 7566' | Tubing Depth 7760' | | | | | |
| Perforations 7566-7799' | Depth Casing Shoe 8130' | | | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 26" | 20" | 40' | Redi-Mix 1st ID-2 | | | | | |
| 14-3/4" | 9-5/8" | 1225' | 1100 sx 7-26-91 | | | | | |
| 8-3/4" | 7" | 8130' | 1650 sx comp & BH | | | | | |
| | 2-7/8" | 7760' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

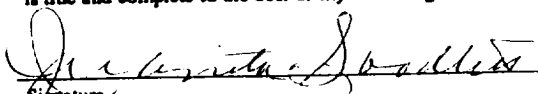
| | | | |
|---|-------------------------|--|----------------------|
| Date First New Oil Run To Tank 6-24-91 | Date of Test 6-26-91 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hrs | Tubing Pressure 170 | Casing Pressure 160 | Choke Size 31/64" |
| Actual Prod. During Test 1293 | Oil - Bbls. 306 | Water - Bbls. 987 | Gas - MCF 1094 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.
Printed Name
7-5-91
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 19 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.