

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 23-T20S-R24E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #6

9. API Well No.

30-015-26601

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Packer Leakage Test  
Mechanical Integrity
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached chart for M.I.T. ~~Packer Leakage~~ Test conducted on May 24, 1995.

RECEIVED

MAY 31 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Production Clerk

Date May 31, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RED PIN = TREATING PRESSURE 0-10,000 PSI

5-24-95  
YATES PETROLEUM  
HILL VIEW #6  
LOAD ANNULUS + TEST PACKER

BLEED-OFF

RED PIN = FLUID RATE 0-1000 GPM SCALE

TEST OK!

PRESSURE X 1000 PSI

FLOW RATE GPM

PRESSURE X 1000 PSI

CHART NO. 1-A

FLOW RATE GPM

2240 PSI SHUT DOWN & MONITOR PRESSURE

WESTMETER MODEL "C"

FORT WORTH, TEXAS

PRESSURE X 1000 PSI

5:40

WESTERN CO.

FLOW RATE GPM

RESUME PUMPING

PRESSURE X 1000 PSI

5:20

FLOW RATE GPM

SHUT DOWN; SET PACKER 500 PSI

START PACKER FLUID VIA ANNULUS

PRESSURE X 1000 PSI

5:00

CHART NO. 1-A

WESTMETER MODEL "C"

FORT WORTH, TEXAS

WESTERN CO.

FLOW RATE GPM

FLOW RATE GPM

