

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONS COMMISSION
Bureau DD
Artesia, NM 88210

c/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hill View AHE Fed Com #6

9. API Well No.
30-015-26601

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, So.
11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL of Section 23-T20S-R24E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Packer Leakage Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

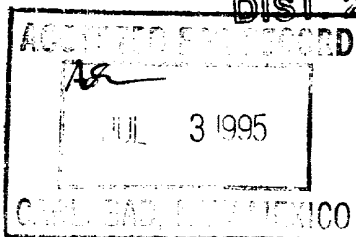
Please see attached chart for Packer Leakage Test conducted on May 24, 1995.

RECEIVED

JUL 07 1995

OIL CON. DIV.

DIST. 2



JUL 2 11 02 AM '95
S m

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

May 31, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RED PIN = TREATING PRESSURE 0-10,000 PSI

5-24-95
YATES PETROLEUM
HILL VIEW #8
LOAD ANNULUS + TEST PACKER

BLEED-OFF

RED PIN = FLUID RATE 0-100 GPM SCALE

TEST OK!

PRESSURE X 1000 PSI

FLOW RATE GPM

PRESSURE X 1000 PSI

CHART NO. 1-A

WESTOMETER MODEL 'C'

FORT WORTH, TEXAS

WESTERN CO.

22400L SHUT DOWN + MONITOR PRESSURE

PRESSURE X 1000 PSI

5:40

FLOW RATE GPM

PRESSURE X 1000 PSI

RESUME PUMPING

5:20

SHUT DOWN, SET PACKER 5000L

FLOW RATE GPM

PRESSURE X 1000 PSI

5:00

START PACKER FLUID VIA ANNULUS

FLOW RATE GPM

FLOW RATE GPM

CHART NO. 1-A
WESTOMETER MODEL 'C'
FORT WORTH, TEXAS
WESTERN CO.

