

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-045274
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL of Section 14-T20S-R24E (Unit P, SESE)	8. Well Name and No. Hill View AHE Fed #8
	9. API Well No. 30-015-26602
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, S
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporary Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-1-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Loaded tubing with 2% KCL water. TOOH with 2-7/8" tubing and sub pump. Set CIBP at 7540'. TIH with 2-7/8" tubing to 7532'. Loaded casing with packer fluid. Removed BOP and nipped up wellhead. Tested casing to 500 psi for 30 minutes. Rigged down pulling unit. TEMPORARY ABANDONED - FINAL REPORT. TA finished 9-30-98.

Please see attached chart for Mechanical Integrity Test conducted on 9-30-98. BLM-Carlsbad and OCD-Artesia notified but did not witness.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kuen Title Operations Technician Date Oct. 7, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

PRINTED IN U.S.A.

CALIBRATED  
CHARTS  
BATAVIA, N.Y.

METER NUMBER  
7-00 17  
TIME PUT ON  
DATE PUT ON

TIME & DATE TAKEN OFF  
TIME TAKEN OFF  
DATE TAKEN OFF

BR-2221  
B 0-1000-8



