1	505 749 9720	UUD	DIST II				cIST
	Energy, Mi	State of N nerals and Na	New Mexico Itural Resourc	es Departm	ent	Revi	n C-104
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III	ATION E lox 2088 lexico 8750		<b>N</b>	at B	ottom of Page		
1000 Rio Brazos Rd., Aziec, NM 87410	0						
l. Operator	REQUEST FOR TO TRAN	ISPORT OIL	L AND NAT	UTHORI	ZATION AS		
Woodbine Petroleum,					Well API No		
Address 1445 Ross Avenue Su			202	<u> </u>		15-266	29
Renzon(s) for Filing (Check proper box)				t (Please expla	1ín)	•	
New Well 🔀	Ch≛age in Tr Oil □ D			- ( <b>-</b>			
Change in Operator	<b>—</b>	ry Gas 🛄					
if change of operator give name and address of previous operator				<b></b>			
I. DESCRIPTION OF WELL	L AND LEASE						
Lasse Name Hadson Federal	Well No. Pool Name, Includi						Lease No.
Location		Shugart Y	<u>1-5R-Q-G</u>	<del></del>	State, Federal	NM 2	23002
Unit LetterJ		et From The Sc	outh Line	and2180	) Fost From	The East	Lite
Section 11 Towns	hip 19 South R	ange 31East	t , NM	IPM, Eddy	r		County
U. DESIGNATION OF TRA	NSPORTER OF OU.						
Name of Authorized Transporter of Oil	or Condensate			address to wh	ich approved copy of	this form is to be	seni)
Navajo Refining Name of Authorized Transporter of Casi	nghead Gas [ ] or	Dry Gas	Address (Give	address to wh	ich approved copy of	tella from to as 1	
					чк ирргочед сору од	11111 JOHN 18 10 De	sen:)
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw O 11 19	<b>7. Rg.</b> 9S 31E	is gas actually NO	connected?	When ?		
this production is commingled with the V. COMPLETION DATA	a from any other lease or poo	l, give comming!	ing order numbe	×r			
	Oil Well	Gas Well	New Well	Workover	Deepen Plug	Back Same Res'	Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Pro	<u>i</u>	Total Depth			<u>_</u>	
1-5-91	2-19-91				<b>P.B.T</b> 27	. <b>D</b> . 17'	
Elevations (DF, RKB, RT, GR, etc.) 3578 GR	Name of Producing Forma Seven Rivers	Name of Producing Formation Seven Rivers		Top Oll/Cas Pay 2660		Tubing Depth 2724-2668	
Performilons						Casing Shoe	<u>r</u>
		_					
2660-2668 2 shot:	s per foot 16 ho		(TEL (ELETIL)	C BECOR	272		
HOLE SIZE		ASING AND	The second s	G RECORI			MENT
HOLE SIZE 12 1/4"	TUBING, C/        CASING & TUBIN        9 5/8"        36#	ASING AND	673'		D	SACKS CE	100 ckc C
HOLE SIZE	TUBING, C/        CASING & TUBIN        9 5/8"        36#	ASING AND	[[		D	SACKS CE sks lite sks lite	100 ckc C
HOLE SIZE 12 1/4" 8 3/4"	TUBING, C/        CASING & TUBING        9 5/8"      36#        7 "      23#        2 3/8"      4.70#	ASING AND	673' 2724'		D	SACKS CE sks lite sks lite	100 sks C 125 sks C 27 IO-2 3-15-91
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after	TUBING, C/        CASING & TUBING, C/        9.5/8".36#        7".23#        2.3/8".4.70#        SST FOR ALLOWABI        recovery of local volume of local	ASING AND NG SIZE	673' 2724' 2668	DEPTH SET	D 150 400 wable for this depth i	SACKS CE sks lite sks lite	100 sks C 125 sks C 27 ID-2 3-15-91 mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after	TUBING, C/        CASING & TUBING        9      5/8"        7      23#        2      3/8"        3/8"      4.70#	ASING AND NG SIZE	673' 2724' 2668	DEPTH SET	D 150 400	SACKS CE sks lite sks lite	100 sks C 125 sks C 27 ID-2 3-15-91 mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING, CA CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# CST FOR ALLOWAB PROOVERY of Iotal volume of Io Date of Test Tubing Pressure	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Med	DEPTH SET	D 150 400 wable for this depth i	SACKS CE sks lite sks lite fr corbe for full 24 hu	100 sks C 125 sks C 27 ID-2 3-15-91 mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test	TUBING, C/ CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# SST FOR ALLOWAB PROOVERY of total volume of to Date of Test	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Meth Pumping	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.)	SACKS CE <u>sks lite</u> <u>sks lite</u> <u>fr</u> <i>CFM</i> or be for full 24 ho Size	100 sks C 125 sks C 27 ID-2 3-15-9/ mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89	TUBING, CA CASING & TUBING, CA 9 5/8" 36# 7 " 23# 2 3/8" 4 70# 2 3/8" 4 70# CST FOR ALLOWAB PROOVERY of Iotal volume of Io Date of Test Tubing Pressure 0	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Meth Pumping Casing Pressur 0	DEPTH SET	D 150 400 wable for this depth of mp, gas lift, etc.) Choke	SACKS CE <u>sks lite</u> <u>sks lite</u> <u>fraction</u> <u>sks lite</u> <u>fraction</u> <u>sks</u> <u>fraction</u> <u>fraction</u> <u>size</u> <u>MCF</u>	100 sks C 125 sks C 27 ID-2 3-15-91 mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL	TUBING, C/    CASING & TUBIN    9  5/8"    36#  -7    7  23#    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    2  3/8"    4  70#    Date of Test    1  1    Diac of Test    0  0    0  1    Bila  89	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Mell Pumping Casing Pressur 0 Water - Bbla 0	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.) Choke Gase-1 0	SACKS CE sks lite sks lite <i>free</i> <i>correction</i> or be for full 24 ho Size MCF	100 sks C 125 sks C 27 ID-2 3-15-91 mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after bate First New Oil Run To Tank ength of Test 24 hrs. votual Prod. During Test 89 GAS WELL	TUBING, C/ CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# 2 3/8" 4 70# ST FOR ALLOWAB Precovery of total volume of le Date of Test Tubing Pressure 0 Oil - Bbls.	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Mell Pumping Casing Pressum 0 Water - Bbla	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.) Choke Gase-1 0	SACKS CE <u>sks lite</u> <u>sks lite</u> <u>fraction</u> <u>sks lite</u> <u>fraction</u> <u>sks</u> <u>fraction</u> <u>fraction</u> <u>size</u> <u>MCF</u>	100 sks C 125 sks C 27 ID-2 3-15-9/ mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank ength of Test 24 hrs. Leaund Prod. During Test 89 GAS WELL Machinal Prod. Test - MCF/D	TUBING, C/    CASING & TUBIN    9  5/8"    36#  -7    7  23#    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    4  70#    2  3/8"    2  3/8"    2  3/8"    4  70#    Date of Test    1  1    Diac of Test    0  0    0  1    Bila  89	ASING AND NG SIZE	673' 2724' 2668 be equal to or e Producing Mell Pumping Casing Pressur 0 Water - Bbla 0	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.) Choke Gase-1 0	SACKS CE <u>sks lite</u> <u>sks lite</u> <u>from be for full 24 has</u> Size MCF	100 sks C 125 sks C 27 ID-7 3-15-9/ mp 4 BK
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Ength of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D esting Method (pirot, back pr.)	TUBING, C/ CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# 2 3/8" 4 70#	ASING AND NG SIZE	673' 2724' 2/2/8 2/2/8 Producing Mell Pumping Casing Pressur 0 Water - Bbia 0 Bbis, Condense Casing Pressur	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.) Choke Gas-1 0 Gravit Choke	SACKS CE Sks lite Sks lite Provide Sks Size MCF Size Size Size	100 skg C 125 sks C 2 I D-2 3-15-9/ mp & B K ours.)
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D esting Method (pirot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regi	TUBING, C/      CASING & TUBIN      9    5/8"      7    23#      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      3    4.70#      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      2    3/8"      Presovery of total volume of	ASING AND NG SIZE LE coad oil and musi LANCE ob	673' 2724' 2/2/8 2/2/8 Producing Mell Pumping Casing Pressur 0 Water - Bbia 0 Bbis, Condense Casing Pressur	DEPTH SET	D 150 400 wable for this depth of mp. gas lift, etc.) Choke Gase-1 0 Gravit	SACKS CE Sks lite Sks lite Provide Sks Size MCF Size Size Size	100 sks C 125 sks C 2 ID-2 3-15-9/ mp & BK ours.)
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	TUBING, C/ CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# 2 3/8" 4 70#	ASING AND NG SIZE LE coad oil and musi LANCE ob	673' 2724' 2668 Producing Mell Pumping Casing Pressur O Water - Bbis Casing Pressur Casing Pressur	DEPTH SET	D 150 400 wable for this depth is np, gas lift, etc.) Choke Gas-1 0 Gravit Choke SERVATIC	SACKS CE Sks lite Sks lite Provide Sks Size MCF Size Size Size	100 sks C 125 sks C 7 ID-2 3-15-9/ mp 4 BK ours.)
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	TUBING, C/ CASING & TUBIN 9 5/8" 36# 7 " 23# 2 3/8" 4 70# 2 3/8" 4 70#	ASING AND NG SIZE LE coad oil and musi LANCE ob	be equal to or e 2724 ' 266 8 Producing Mell Pumping Casing Pressur 0 Water - Bbla 0 Bbls. Condeque Casing Pressur 0 Date	DEPTH SET	D 150 400 wable for this depth of mp, gas lift, etc.) Choke Gase-1 0 Gravit Choke SERVATIC SERVATIC	SACKS CE sks lite sks lite from be for full 24 has size MCF y of Condemnate Size DN DIVISI 2 8 1991	100 sks C 125 sks C 7 ID-2 3-15-9/ mp 4 BK ours.)
HOLE SIZE 12 1/4" 8 3/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regind Division have been complete with and is true and complete to the best of my 	TUBING, C/      CASING & TUBIN      9    5/8"    36#      7    23#    23#      2    3/8"    4.70#      CST FOR ALLOWABI      Tracovery of lotal volume of lot      Date of Test      Tubing Pressure    0      Oil - Bbls.    89      Langth of Test    Tubing Pressure (Sbuil-in)      CATE OF COMPLI    ulations of the Oil Conservation diven and belief.      Mathematical given and belief.    1	ASING AND NG SIZE	673' 2724' 2668 Producing Mell Pumping Casing Pressur O Water - Bbis Casing Pressur Casing Pressur	DEPTH SET	D 150 400 400 mable for this depth in mp, gas lift, etc.) Choke Gase-1 0 Gravit Choke SERVATIC SERVATIC SERVATIC SERVATIC	SACKS CE Sks lite Sks lite Provide Size Size Size ON DIVISI 2 8 1991 D BY	100 sks C 125 sks C 7 ID-2 3-15-9/ mp 4 BK ours.)
HOLE SIZE 12 1/4" 8 3/4" V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hrs. Actual Prod. During Test 89 GAS WELL Actual Prod. Test - MCF/D Fetting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the rules and regind Division have been complied with and is true and complete to the best of my U. OPERATOR CERTIFIC	TUBING, C/      CASING & TUBIN      9    5/8"    36#      7    23#    23#      2    3/8"    4.70#      EST FOR ALLOWABI      Tracovery of lotal volume of lot      Date of Test      Tubing Pressure    0      Oil - Bbls.    89      Length of Test    Tubing Pressure (Shui-in)      CATE OF COMPLI    ulations of the Oil Conservation dithat the information given and belief.      Machine    Machine      Exec.    V.P.	ASING AND NG SIZE	be equal to or e 2724 ' 266 8 Producing Mell Pumping Casing Pressur 0 Water - Bbla 0 Bbls. Condeque Casing Pressur 0 Date	DEPTH SET	D 150 400 wable for this depth i mp. gas lift, etc.) Choke Gase-1 0 Gravit Choke SERVATIC SERVATIC SERVATIC	SACKS CE Sks lite Sks lite Provide Size Size Size ON DIVISI 2 8 1991 D BY	100 skg C 125 sks C 2 I D-2 3-15-9/ mp & B K ours.)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Senarate Form C-104 must be filed for each pool in multiply completed wells.