

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 30 1991

O. C. D.  
ARTESIA OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION ✓	Well API No. 30-015-26605
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pincushion AHN	Well No. 12	Pool Name, Including Formation North Dagger Draw U/Penn	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter J	: 1980	Feet From The South	Line and 1980	Feet From The East
Section 25	Township 19S	Range 24E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline Co. - Oil Tender Dept. <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 702068, Tulsa, OK 74170-2068
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30
	Twp. 19	Rge. 25
	Is gas actually connected? Yes	When? 9-26-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-28-91	Date Compl. Ready to Prod. 9-27-91	Total Depth 8140'	P.B.T.D. 8100'					
Elevations (DF, RKB, RT, GR, etc.) 3596' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 7722'	Tubing Depth 7893'					
Perforations 7722-7820'			Depth Casing Shoe 8140'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	40'	Redi-Mix					
14-3/4"	9-5/8"	1090'	1100 sx					
8-3/4"	7"	8140'	1650 sx					
	2-7/8"	7893'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-26-91	Date of Test 9-27-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	Post ID-2 10-18-91 comp x BK
Length of Test 24 hrs	Tubing Pressure 140	Casing Pressure 120	Choke Size Open
Actual Prod. During Test 660	Oil - Bbls. 220	Water - Bbls. 440	Gas- MCF 362

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

  
Signature  
Juanita Goodlett - Production Supvr.

Printed Name  
9-30-91  
Date  
(505) 748-1471  
Title  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
OCT 18 1991

By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title  
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.