

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 14 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Sec. 13-T20S-R24E (Unit M)

5. Lease Designation and Serial No.

NM 045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed. Com #7

9. API Well No.

30-015-26610

10. Field and Pool, or Exploratory Area

So. Dagger Draw Upper Pen

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing, Perforate, Treat

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8260'. Reached TD 4-4-91. Ran 200 joints 23# and 26# N-80 and J-55 7" casing set 8260'. Float shoe set 8260', float collar set 8222'. DV tool set 5605'. Marker joints set 7561' and 7534'. Cemented in two stages as follows: Stage I - 500 g. Excell-gel, 500 gals Surebond 900 sx Class "H" w/5#/sx CSE and .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.32, wt 15.0). PD 8:15 PM 4-5-91. Circulated 110 sx to pit. Circulated thru DV tool 1-3/4 hrs. Stage II - 975 sx Pacesetter Lite w/5#/sx Salt + .4% CF-14, 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 15.6). PD 6:30 AM 4-6-91. Closed DV tool with 3500 psi, held OK. Circulated 200 sx to pit. Bumped plug to 2000 psi for 2 mins, float and casing held okay. 4-10-91. Drilled out DV tool at 5605'. Perforated 7763-7803' w/30 - .42" holes as follows: 7763, 65, 67, 69, 71, 73, 77, 79, 81, 88, 90, 92, 99, 7801, and 7803' (2 SPF). Acidized perfs 7763-7803' w/7500 gals 20% NEFE acid + 45 ball sealers. 4-13-91. Set sub pump.

14. I hereby certify that the foregoing is true and correct

Signed Janita Doadle

Title Production Supervisor

Date 4-25-91

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

