

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

0 2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #7

9. API Well No.

30-015-26610

10. Field and Pool, or Exploratory Area

Dagger Draw Up. Penn. So.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

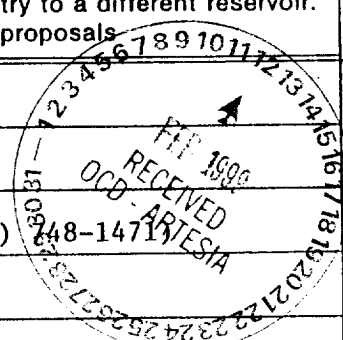
(505)

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 13-T20S-R24E (Unit M, SWSW)



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon Canyon perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-99 - Moved in and rigged up pulling unit.

1-26-99 - Released pump. TOOH with rods and pump. Nippled up BOP. Released tubing anchor. TOOH with tubing, tubing anchor and tubing. Shut down.

1-27-99 - Rigged up wireline. TIH with gauge ring and junk basket to 7720'. TOOH with gauge ring. TIH with cement retainer and set retainer at 7650'. TOOH. Rigged down wireline. TIH with stinger. Sting into retainer. Loaded annulus with 140 bbls.

Pressured up on annulus to 500 psi. Annulus on vacuum. Stung out of retainer. Tried to load hole. Would not load. TOOH with stinger. 3 joint above stinger tubing was collapsed. Loaded casing and tested to 1000 psi. Replaced bottom 10 joints. TIH with stinger and tubing. Sting into retainer. Pressured up on annulus to 500 psi. Established injection rate of 6 BPM at 320 psi. Pumped 200 sacks thixotropic with 1% calcium and 3% gilsonite at 14.6# and 100 sacks "H" Neat. Perfs would not squeeze. Displaced cement 10 bbls in perfs. Mixed and pumped 150 sacks "H" Neat - would not squeeze. Displaced 20 bbls in perfs. Perfs tried to squeeze. Would pressure up to 1000 psi. When shut down, pressure would go to 0 psi. Sting out of retainer.

1-28-99 - TIH with 10 joints. Sting into cement retainer. Pressured up on annulus to 500 psi. Established injection rate of 2.2 BPM at 820 psi. Pumped 100 sacks "H" Neat. Perforations 7698-7803' (Canyon) squeezed to 3000 psi with 7 bbls cement in tubing.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Title Operations Technician

Date Feb. 3, 1999

(This space for Federal or State office use)

Approved by

Title

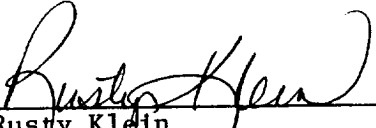
Date

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Hill View AHE Federal Com #7
Section 13-T20S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Sting out of retainer. Reversed out 7 bbls cement. TOOH with tubing and stinger. TIH with bit, drill collars and tubing to 5000'. Shut down.
1-29-99 - Finished TIH with bit, collars and tubing. Tagged retainer at 7650'. Rigged up swivel. Drilled out retainer and cement. Fell out at 7843'. Tested casing and squeeze perforations to 2700 psi for 10 minutes, OK. TOOH with tubing, collars and bit. TIH with shoe with diamonds and wires. Tagged PBTD. Milled on junk in hole. TOOH with tubing and shoe. Rigged down pulling unit. Released well to drilling department to deepen hole. NOTE: Tagged up with shoe at 8138'. Worked shoe down to 8201'.



Rusty Klein
Operations Technician
February 3, 1999