

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division
U.S. Dept. of the Interior
Artesia, NM
0-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-86241
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Section 13-T20S-R24E (Unit M, SWSW)	8. Well Name and No. Hill View AHE Fed Com #7
	9. API Well No. 30-015-26610
	10. Field and Pool, or Exploratory Area Cemetery Morrow (Gas)
	11. County or Parish, State Eddy Co., NM

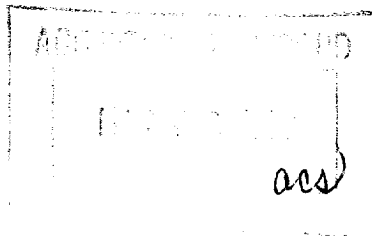
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 4-1/2" liner & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9726'. Reached TD at 1:15 PM 2-9-99. Ran 43 joints of 4-1/2" 11.6# casing as follows: 13 joints of 4-1/2" 11.6# N-80 sandblasted (524.78'); 18 joints of 4-1/2" 11.6# N-80 varnished (754.00'); 1 joint of 4-1/2" 11.6# N-80 sandblasted (42.30'); 11 joints of 4-1/2" 11.6# N-80 varnished (461.43') and hanger tools (12.31') (1794.82') of casing set at 9724'. Float shoe set at 9724'. Latch down collar at 9679'. Bottom marker set at 9199'. Casing hanger at 7929'. Pumped 500 gallons of Mud Clean I ahead of 200 sacks Super C Modified (61-15-11), .5% FL52, .5% FL25 and 1#/sack salt (yield 1.63, weight 13.0). PD 8:45 AM 2-11-99. Bumped plug to 2100 psi for 5 minutes. Circulated 15 sacks. WOC. Released rig at 9:00 PM 2-11-99. NOTE: Displaced casing with fresh water and circulated cement with mud.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Feb. 24, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
MAR 02 99
KOSY...