

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 13-T20S-R24E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #7

9. API Well No.

30-015-26610

10. Field and Pool, or Exploratory Area

Cemetery Morrow (Gas)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true depths for all markers and zones pertinent to this work.)

2-23-99 - Cleaned location. Moved in and rigged up pulling unit and reverse unit equipment.
2-24-99 - TIH with bit, drill collars and 3-1/2" tubing. Tagged cement at 7661'. Drilled out cement to liner. TOOH with tubing, drill collars and bit. TIH with bit, drill collars, 2-3/8" tubing, crossover and 3-1/2" tubing. Tagged liner at 7934'. Dressed off liner. TIH to tag pump down plug at 7935'. Drilled cement to 7965'. Fell out of cement. TIH and tagged PBTD at 9570'. Circulate hole with 2% KCL water. Pressured up on casing and liner to 1000 psi for 10 minutes, OK.

2-25-99 - TOOH with tubing, drill collars and bit. Rigged up wireline and lubricator. TIH with logging tools and ran CBL/GR log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 9225-9336' w/73 .38" holes as follows: 9225-9228, 9283-9289', 9296-9298', 9316-9318' and 9332-9336' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and 3-1/2" and 2-3/8" tubing. Set packer at 9168'. Nippled down BOP and nipped up tree. Tested packer and tree to 1500 psi for 5 minutes, OK. Swabbing.

2-26-99 - Swabbed well down to crossover. Shut well in.

2-27-99 - Rigged up treesaver. Frac'd perforations 9225-9336' (Morrow) with 70% binary foam, 15% methanol, 40600# 20-40 econoprop (69 tons CO2 & 450000 scf N2). Flowing back frac.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician Date March 24, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

APR 13 1999