Operator Conc	oco I		Lease	Dee	Sta	te	Well #	3	. :
Location of Well	Unit	Section 36	Town		nip	Range 24	County	Eddy	
Drilling Contractor	N	A		Type	os E Pota	guipment			
* Witness		APPROV	ED CAS	NG PRO	GRAM				
Size of Hole	c of Hole Size of Casing		•	Weight Per Foot		or Used	Depth	Sacks	Cement
14 3/4	143/4 * 958		36#				1200	2000	circ
8 3/4	,	7	26#		. "		8100	ł	·Circ
Casing Data:									
Surface Inspected by		Approv	(Re	jected	1)				
				· · · · ·	<u> </u>	_date_2.	4-91		
Cementing Pro Size of hole_		Size of C	asina a	5/4" 5	lactic	coment.	a an i na d		
Type of Shoe	used	ide Float c	oliar n	sed in	e T	Rtm 3 ita	equired walded		· · ·
TD of hole 12	07' S	et 1207 Fee	t of 95%	"Inch	76	≓ Grade "	. Moraca	Yes	
used csg.	[@]	y' with 400) 5a	cks ne	at c	ement arc	ound sho	e	-
+ <u>1200</u> sax Plug down @ 8	Thirsel	(114)	additiv	es 12#	culses	1, 10 # Gi	Isonite.		
Cement circul	ated	(An) (PN)	Date_	2-5-9	f S.	alea - 2.5			
Cemented by H	allih neTa	462		- No. 0	i Ja	Liver of	Y 000 A 2	0.0	
Temp. Survey	ran @	(AM) (P	M) Dat	 .е	sseu	top cen	sent @	1	
Casing test @		(AM) (P	M) Dat						
Method Used				Witne	sseu	bу			
Checked for s	hut off	(AM) (PM)	- Date				·	······································
Method used				Witne	sseci	by			
Remarks:									
				-					
		· · · · · · · · · · · · · · · · · · ·							
Centralizer on ever	v other	ioint of racin	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
J	1	1	 						







Job separation sheet

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Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease - 5 copies OIL CONSERVATION

P.O. Box 2088

API NO. (assigned by		
38-015	-266	13
5. Indicate Type of I		
	STATE X	FEE
C Charle O'l a Carl		

P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. State Oil & Gas Lease No. K-6385 ARTESIA, OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: WELL X SINGLE Dee State MULTUPLE ZONE WELL, OTHER 2. Name of Operator 8. Well No. Conoco Inc. 3. Address of Operator 9. Pool name or Wildcat 10 Desta Drive West Midland, TX 79705 North Dagger Draw Upper Penn. 4. Well Location Unit Letter : 1650 Feet From The south Line and 1980 Feet From The east Line 36 19S Section 24E Eddy **NMPM** County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 8100' Cisco Canyon Rotary 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start GR 3603' Blanker 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14 3/4" 9-5/8" 36# 12001 2000 sxs circ. surf 8 3/4" 26# 8100' 2400 sxscirc. surf

This well is proposed to be drilled as a Cisco oil producer:

New Loc + API

Attached are:

CONDITIONS OF APPROVAL, IF ANY:

- 1) Well location and acreage dedication plat.
- 2) Porposed well plan outline.
- 3) Cementing program outline.
- 4) BOP specifications.

APPROVAL VAUD FOR 12 PER UM EXPLISS	30 DAYS
PER UM EXPLISS 7/28	3/51
્રેઓ, ટ્રાફ ઉજ્લાસમાર માર્થેટલ	

			(AF) 03 084 1-10 UND	RWAY
IN ABOVE SPACE DEZONE. GIVE BLOWOUT PRE	SCRIBE PROPOSED PROGRAM: IF PROPOSAL VENTER PROGRAM, IF ANY.	IS TO DEEPEN OR PL	JUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the info	rmation above is true and complete to the best of my kno	owledge and belief.		
SIGNATURE	My Mooren	TITLE	Regulatory Coordinator	DATE
TYPE OR PRINT HAME	Jerry W. Hoover		<u> </u>	TELEPHONE NO. (915) 686-654
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS			JAN 2 8 1991
ADEROVED BY	SUPERVISOR, DISTRICT IS	7777 0		

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE LL CASING