

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE RECEIVING
OFFICE FOR NAME
OF COPIES REC'D
(Other Instructions on re-
verse side)

BLM Roswell District
Modified Form No.
MD60-3160-4

157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR YATES PETROLEUM CORPORATION	3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FSL, 560' FEL, Sec. 9-20S-24E	5. LEASE DESIGNATION AND SERIAL NO. NM 39121	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	7. UNIT AGREEMENT NAME N/A	8. FARM OR LEASE NAME Judith AIJ Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Undesignated Morrow	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 9-T20S-R24E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO. 30-015-26632	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3749' GR											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
OTHER	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Production Csg. Perforate	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTION: 9-5/8" 36# surface casing set 1216'. Erroneously reported as 8-5/8".
TD 9340'. Reached TD 3-1-91. Ran 226 joints 7" 23# and 26# J-55 and N-80 casing set at 9340' as follows: 47 jts 7" 26# N-80, 65 jts 7" 26# J-55, 48 jts 7" 23# J-55, 61 jts 7" 23# N-80, and 5 jts 7" 26# N-80. Float shoe set 9340', float collar set 9295'. DV tool set 5600'. Cemented 1st stage: 500 gals Superflush 101, 1200 sx Class "H" w/5#/sx Salt + 5#/sx Gilsonite, .4% Halad 22A + .3% CFR-3 (yield 1.20, wt 15.8). PD 10:15 PM 3-3-91. Circulate thru DV tool 2 hrs. Circulated 125 sacks cement. Did not bump plug. Stage 2: 1000 sx Lite + 5#/sx Gilsonite + 1/2#/sx Floseal (yield 1.84, wt 12.6). Tailed in w/ 100 sx Class "H" Neat (yield 1.20, wt 15.8). PD 1:45 AM 3-4-91. Closed DV tool with 3500 psi, held OK. Circulated 200 sacks. WOC.
3-8-91. Drilled DV tool at 5600'. Perforated 7534-7587' w/24 - .42" holes as follows: 7534, 36, 38, 40 (2 SPF-8 holes), 7563, 65, 68, 70, 73 (2 SPF-10 holes), 7583, 85, 87 (2 SPF-6 holes). Acidized perfs 7534-7587' w/2100 gals 20% NEFE acid and 24 ball sealers. Acidized perfs 7534-7587' w/15000 gals 20% NEFE acid and 1 drop 400# Rocksalt + 200# Benzoic acid flakes.

18. I hereby certify that the foregoing is true and correct

SIGNED Grant D. Liles

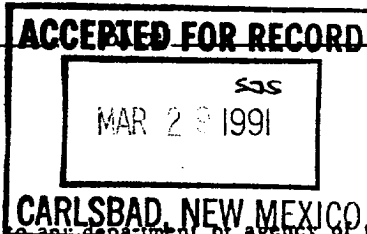
TITLE Production Supervisor

DATE 3-13-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions on Reverse Side