

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Form C-116
Revised 1/1/89

JUL 09 1991

O. C. D.
ARTESIA, OFFICE

Operator	CONOCO INC.		Pool		County									
Address	10 DESTA DR STE 100W, MIDLAND, TX 79705		N. DAGGER DRAW UPPER PENN		EDDY									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion		Special		
		U	S	T						R	☒		☐	
LODEWICK A GAS COM	2	E	19	19S	25E	7-2-91	P	A	24	PROD. DURING TEST		GAS - OIL RATIO CU.FT/6		
										WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
										25	42.5	30	10	303

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

BILL R. KEATHLY SR. STAFF ANALYST

Printed name and title

07-03-1991

Date

915-686-5424

Telephone No.