

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *dsf*

NM-2538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prickly Pear Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. North Shugart

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12-18S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 16 1991

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Energy Corporation

O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 2323, Roswell, New Mexico 88202-2323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

2310' FNL & 790' FWL

14. PERMIT NO.

30-015-26641

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3757.7 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) rotary tools/ casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-91 Rigged down and moved out cable tool rig;

4-2-91 Moved in and rigged up Exeter Drilling Company rotary rig. Commenced drilling at 6:00 pm.

4-3-91 TD 390'. Ran 10 jts. 8 5/8" 24#/ft., 8 rd., ST&C used casing, set at 390.24'. Cemented w/150 sxs. Premium Plus cmt. W/2% CACL2, and 1/4#/sx., clocele (14.5#/gal., 1.32 cu. ft./sx. yield). Tailed in with 150 sxs. Premium Plus with 2% CACL2. Plug down at 11:00 AM, float held OK., circulated 5 sxs. to pit. Cement fell 5' below surface ground level, Don Earl w/BLM Said to top out with 3 yds. ready mix cement.

4-5-91 WOC 24 hrs. tested casing, BOP and pipe rams to 1500 psig for 30 minutes, held OK, Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED *Sharon R. Hamilton* TITLE Landman

DATE 4-5-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 12 1991

SJS

CARLSBAD, NEW MEXICO