

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-2538	
2. NAME OF OPERATOR Yates Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2323, Roswell, New Mexico 88202-2323		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 790' FWL		8. FARM OR LEASE NAME Prickly Pear Federal	
14. PERMIT NO. 30-015-26641		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3757.7 GR		10. FIELD AND POOL, OR WILDCAT Und. North Shugart	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12-18S-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/17/91 Rig up BOP. Tested BOP to 2000 psig. Run in the hole with 3 7/8" bit, casing scrapper, (4) 3" D.C., top sub, and 104 joints 2 3/8" tubing. Tag cement at 3490' K.B. Drill out 9' of cement and D.V. tool. Tested D.V. tool to 2000 psig. Run in the hole with 33 joints tubing and set at 4522' K.B. Circulate hole clean and shut down for night.
- 4/18/91 PBDT 5350' K.B. Rig up Howco and Pump 150 gallons Xylene and 150 15% HCL acid to bottom of tubing. Reverse back to surface and displace hole. Pull out of the hole with 10 joints of tubing, bit at 4212' K.B. Spot 200 gallons 10% Acetic with 1 gallon Penn 88 down tubing. Pull out of the hole with tubing and lay down drilling tools. Rig down Bop and well head. Rebuild bell nipple to lower well head. Rig up well head and BOP. Rig up Schlumberger, ran Gamma Ray CBI-CCL from 5350' to 3450' K.B. with 800# pressure on casing. Perforated the Loco Hills Sand at 4194' - 4198' K.B. with 10 .40" dia. holes. Run in hole with tubing, and RTTS packer, bottom of tubing set at 4104.55' K.B. Rig down BOP, reverse 6 barrels into tubing, set packer and rig up well head. Pressured up to 1000 psig.
- 4/19/91 Rig up swab. Acidized at 4194' - 4198' K.B. with 1000 gallons 7 12/% NEFE acid and 20 ball sealers, treating pressure 1750 - 4400 psig, average injection rate 3.1 BPM, good ball action with two good pressure breaks, did not ball out. Swabbing.

(SEE ATTACHED SHEET FOR ADDITIONAL INFORMATION)

18. I hereby certify that the foregoing is true and correct

SIGNED Julian Jones

TITLE Agent

DATE 5/3/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

