

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM63011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

YATES

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

SHUGART Y SR Q G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11 T19S R31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

☐

Other WATER WELL

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEP EN

☐

PLUG BACK

☐

DIFF. REVR.

☐

Other AUG - 5 1992

2. NAME OF OPERATOR

WOODBINE PETROLEUM, INC. ✓

O. C. D.

3. ADDRESS OF OPERATOR

1445 ROSS AVENUE, LB 234, SUITE 3660, DALLAS TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL AND 990' FWL

At top prod. interval reported below

990' FSL AND 990' FWL

At total depth

990' FSL ABD 990' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-6-91

16. DATE T.D. REACHED

4-11-91

17. DATE COMPL. (Ready to prod.)

4-19-91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3564' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2718'

21. PLUG, BACK T.D., MD & TVD

2644'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-2718'

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2654-64' AND 2648-50'

SEVEN RIVERS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL MLL GR CDL CNL

27. WAS WELL CORED

SIDEWALL CORES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	650'	12 1/4"	200 SKS HOWCO LITE AND 100	SKS CLASS C
5 1/2"	15.50#	2717'	7 7/8"	300 SKS HOWCO LITE AND 160	SKS CLASS C

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2682'	

31. PERFORATION RECORD (Interval, size and number)

2654-64' AND 2648-50' WITH 2 SHOTS PER FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2654-64' AND 2648-50'	ACIDIZE WITH 1500 GALS OF 15% NEFE ACID.

33.* PRODUCTION

DATE FIRST PRODUCTION 4-23-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-3-91	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 84	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 84	GAS—MCF. TSTM	WATER—BBL. 0		OIL GRAVITY-API (CORR.) 30

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

EXEC VICE PRES

*(See Instructions and Spaces for Additional Data on Reverse Side)

