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Form 3160-5		<u>).</u>	c15
(June 1990)		ĺ	FORM APPROVED
I D HTTT	OTT A TITE O		Budget Bureau No. 1004-0135
RECEINE RTMENT OF	STATES	-	Expires: March 31, 1993 5. Lease Designation and Serial No.
REUCIDEPARTMENT OF	THE INTERIOR		J. Lease Designation and Social 110.
1997 JUN 17BUREAU OF LANI) MANAGEMENT		
		-	NMNM63011 6. If Indian, Allottee or Tribe Name
BUREAU OF LAND BUREAU OF LAND DO NOT HER SUPPLIES AND DO NOT HER SUPPLIES TO A FOR DO NOT TO A	REPORTS ON WELLS		o. I maid, motion of more than
Do not use this to me to de the common of the state of the common of the co	eepen or reentry to a differen	t reservoir.	
			7. If Unit or CA, Agreement Designation
SUBMIT IN TE	RIPLICATE		
1. Type of Well X Oil Gas Well Other		4 ****	8. Well Name and No.
2. Name of Operator			YATES FEDERAL #3
			9. API Well No.
SHACKELFORD OIL COMPANY			30 015 26642
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
P.O. BOX 10665 MIDLAND, TX 79	702 (915) 682-97	84	YATES/SEVEN RIVERS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of W	on)		11. County or Parish, State EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX() TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
X Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
A had a section at 10000		E COMMINGLING	Dispose Water
	ليسيا	EASE STORAGE	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	I pertinent details, and give pertinent dat	tes, including estimated	
work. If well is directionally drilled give subsurface local	tions and measured and true vertical dep	oths for all mearkers an	d zones pertinent to this work.)*
• -			
The Yates Federal #1-4 wells currently go into a head	er and then into a heater treater.	The oil goes into f	hree (3) 500 BBL
stock tanks. The water goes to the Hadson battery a			.,
It is proposed, due to the condition of these tanks an			he Hadson Federal
Battery. The tanks and heater at this location have be	en coated with fiberglass and si	hould be in better (condition to keep
from having any unnecessary spills or leaks.			•
The total oil production on the Yates Federal #1-4 we	lls is 44 BOPD.		
The oil production on the Hadson Federal #1-2 wells	is 16 BOPD. We have abundant (capacity to handle	production

The oil production on the Hadson Federal #1-2 wells is 16 BOPD. We have abundant capacity to handle production from all these wells at the Hadson Battery. We plan to allocate the production based on a periodic test of each well.

14. Thereby certify that the foregoing is true and correct Signed	Title	Don G. Shackelford	Date 05/08/97	
(This space for Federal or State office use) Approved by (ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any:	Title PETROLEUM ENGINEER JUN 2 0 1997			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a fraudulent statements or representations as to any matter within its jurisdict		to any department or agency of	of the United States any false, fictitious or	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

SUBJECT TO LIKE APPROVAL BY STATE