

Form 1000-5
Revised 1-83
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on Reverse side)

Form approved
Bureau of Land Management
Expires August 31, 1983

5. LEASE DESIGNATION AND SERIAL NO.

NM 63011

6. IF INDIAN, ALLOTTEE OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WOODBINE PETROLEUM, INC.

3. ADDRESS OF OPERATOR

1445 Ross Avenue Suite 3660 Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1,650' FSL and 990' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Undesignated Seven Rivers

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 11 T19S R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3,568'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and tools pertinent to this work.)

This sundry notice is being prepared to amend the proposed casing program for the Yates Federal #4:

Hole Size	Casing Size	Weight per ft.	Setting Depth	Quantity of cement
13 1/2"	9 5/8"	42#	650'	315 sks. circulated
8 3/4"	7" *	23#	3800'	620 sks. (tieback)

* Should it not be determined that this well will be dually completed, Operator will then run 5 1/2" 15.50" casing to TD and will cement with sufficient cement to bring cement at least 100' into surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Executive Vice President

DATE 2-4-91

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 2/19/91

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.