

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 05 1991

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WOODBINE PETROLEUM, INC.

3. Address and Telephone No.
1445 ROSS AVENUE, LB 234 DALLAS, TX 75202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 990' FWL SEC. 11 T19S R31E

5. Lease Designation and Serial No.
NM 63011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

YATES FEDERAL #4

9. API Well No.

10. Field and Pool, or Exploratory Area
SHUGART Y, SR, Q, GB

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **FRAC TREATMENT**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 10, 1991 set retrievable bridge plug at 2601 KB. Set up to frac well from 2572-84 started pumping jelled pad and CO2. Pressure increased shut down job. GIH w/4" perforating gun reperforate from 2572-2584 w/2 shots per foot. On April 11, 1991 GIH w/3 1/2 N-80 rental tubing prepare to acidize and frac. Acidize w/2000 gals. of 15% NEFE acid pump in at 10.9 BPM. Frac w/18000 gal. jelled pad w/CO2 and 33200 lbs. of 20/40 sand and 10000 lbs. 12/20 sand.

Avg. Pressure 3634 psi
Max Pressure 3900 psi
Min. Pressure 2500 psi
Ave. Rate 28 BBL/Min.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title **Exec. Vice President** Date **4/24/91**

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR W.
SJS
MAY 9 1991
CARLSBAD, NEW MEXICO