

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM 63011	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME YATES	
2. NAME OF OPERATOR WOODBINE PETROLEUM, INC.		8. FARM OR LEASE NAME YATES	
3. ADDRESS OF OPERATOR 1445 ROSS AVENUE, LOCK BOX 234, SUITE 3660, DALLAS TX 75202		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL AND 990' FWL At top prod. interval reported below 1650' FSL AND 990' FWL At total depth 1650' FSL AND 990' FWL		10. FIELD AND POOL, OR WILDCAT SHUGART Y SR Q G	
14. PERMIT NO.		DATE ISSUED AUG - 5 1992 G.C.D. OFFICE	
15. DATE SPUDDED 3-4-91		16. DATE T.D. REACHED 3-11-91	
17. DATE COMPL. (Ready to prod.) 4-19-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3568' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2731'	
21. PLUG BACK T.D., MD & TVD 2724'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10-2731'		ROTARY TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 2572-84' YATES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MLL GR CDL CNL		27. WAS WELL CORED SIDEWALL CORES	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9 5/8"	36#	631'	13 1/2"	265 SKS HOWCO LITE AND 100	SKS CLASS C
7"	23#	2731'	8 3/4"	375 SKS HOWCO LITE AND 125	SKS CLASS C

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2558'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHMENT A				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				SEE ATTACHMENT A	

33.* PRODUCTION							
DATE FIRST PRODUCTION 4-23-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-2-91	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL--BBL. 94	GAS--MCF. TSTM	WATER--BBL. 36	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 0	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL--BBL. 94	GAS--MCF. TSTM	WATER--BBL. 36	OIL GRAVITY-API (CORR.) 30	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS ATTACHMENT A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE EXEC VICE PRES

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

