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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED at Bottom of F

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

MAY 1 6 1991

000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND			O. C. ARTESIA, C	D.		
TO TRANSPORT OIL AND NATURAL GA								Well API No.			
WOODBINE PETROLEUM, I	NC.										
1445 ROSS AVENUE, LOC	к вох	234, SU	ITE	3660, I	ALLAS T	X 75202	2				
Reason(s) for Filing (Check proper box)	~~				Oth	et (Please expl	lain)				
New Well X	^ :-	Change in	•	_							
Recompletion	Oil Casinghe	U	Dry G	_							
change of operator give name	CEMIR 16		COLOG								
ad address of previous operator	•										
I. DESCRIPTION OF WELL. Lease Name	AND LE	`	18.48		97		1 120 4	of Lease No.			
YATES FEDERAL	Well No. Pool Name, Includia 4 SHUGART-Y-							Federal or Fee NM63011			
Location		1						ΛΛ			
Unit Letter L	: 16	50	Feet Fr	om The	S Lin	990) F	et From The	W	Line	
. 11	100										
Section 11 Township	<u>19S</u>		Range	31E	<u>, Nī</u>	MPM,	EDDY			County	
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
TEXAS—NEW MEXICO PIPE Name of Authorized Transporter of Casing	P.O. BOX 2528 HOBBS NM 88241-2528 Address (Give address to which approved copy of this form is to be sent)										
Agus or Computant Lieusboard of Compl	press Cas	لــا	or Dry	· []	Address (CIN	e daaress to w	nich approved	copy of this for	M II IO DE SEA	u)	
If well produces oil or liquida,	Unit N	Sec.	Twp	Rge.	Is gas actually	y connected?	When	7			
ive location of tanks.		<u> </u>	198		NO NO					······································	
f this production is commungled with that to V. COMPLETION DATA	пош яду ос	Del terme of	boor Br	se countring:	rog ouset mus)er:					
		Oil Well	7	Gas Well	New Well	Workover	Doopen	Plug Back S	ame Res'y	Diff Res'v	
Designate Type of Completion		XX	i_		XX		<u>i</u>	i i		ĺ	
Date Spudded 3-4-91		ipl. Ready to			Total Depth	2731'		P.B.T.D.	2724'		
Elevations (DF, RKB, RT, GR, etc.)	4-19-91 Name of Producing Formation				Top Oil/Gas Pay						
3568 GR	YATES				2572'			Tubing Depth 2558 '			
Perforations					· · · · · · · · · · · · · · · · · · ·			Depth Casing			
2572-84	;	TIBING	CASII	NG AND	CEMENTI	IC PECOD	TN.	<u> </u>	2752 '	·	
HOLE SIZE		SING & TL				DEPTH SET		SA	CKS CEME	NT	
13 1/2"	9	9 5/8"			631			365 SKS Put 10-2			
8 3/4"	↓ <i>-</i> _	7"			2731'			500 SKS 2-30-91			
	2 3/8"				2558'			comp + BK			
. TEST DATA AND REQUES	TFOR	ALLOW	ABLE		<u> </u>			l		/	
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top all	owable for thi	s depih or be for	full 24 hours	s.)	
Date First New Oil Run To Tank 4-23-91	Date of Test 5-2-91				Producing Me	thod (Flow, p. PUMPING	ump, gas lýt, d	ic.)			
ength of Test	Tubing Pro	CTETIC		***	Casing Pressu	re 0.5		Choke Sizo	·		
24		0				25			NA	_	
Actual Prod. During Test 94	Oil - Bbis.	94			Water - Bbls.	36		Gar- MCF	TSTM		
GAS WELL	L							<u> </u>			
Actual Prod. Test - MCF/D	Length of	Tost			Bbls Conden	mte/MMCF		Gravity of Con	densue		
								, , , , , , , , , , , , , , , , , , , ,			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
71. OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regula	tions of the	Oil Conserv	ation			IL CON	SERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	Approve	d	AUG 2 7	1991		
In O Shachelford					1						
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
* 1 . 1 . 1 . 1					SUPERVISOR, DISTRICT IT						
Title 1/3, 1991 214/855-6263									·· + · · //		
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.