Form 3160-5 (June 1990)

UNITED STATES RECEIVED MENT OF THE INTERIOR 1997 JUN BUREAU 20F LAND MANAGEMENT

FORM APPROVED	L
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	

5. Lease Designation and Serial No.

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to any for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or			
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	audulent statements or representations as to any matter withi		

SEE ATTACHED FOR CONDITIONS OF APPROVAL

SUBJECT TO