

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Wayfarer "AIY" St.</u>		Well # <u>1</u>	
Location of Well	Unit <u>P</u>	Section <u>25</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per	New or Used	Depth	Sacks Cement
26	* 20	94 #		350	600 Circ
17 1/2	13 3/8	54.5 #		1400	1100 Circ
12 1/2	* 8 5/8	32.0 #		3150	2200 Circ
7 7/8	5 1/2	17 # + 20 #		T.D.	800

Casing Data:

Surface joints of 8 5/8" inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 3-4-91

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 3482' Set 3482' Feet of 8 5/8" inch 32 # Grade J-55New/used csg. @ 3482' with 200 CIC sacks neat cement around shoe+ 1450 sax pacsetter Lite additives 10 # gilsonite, 1/2 # teloseal, 270ccPlug down @ * (AM) (PM) Date 3-8-91Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 4:00 (AM) (PM) Date 3-10-91 top cement @ 1606'Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by

Remarks: * Cement bridged off while pumping down plugs. 9 BBLs displacement was pumped.

Run 1" tubing & tagged to c 1606'. Pumped 2000 CIC 270cc

Run 1" tubing & tagged to c 990'.