Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ...iinerals and Natural Resources Department

Form	C-1	03
Revis	1	-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	P	P.O. Box 2088		
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	Santa Fe, New Mexico 87504-2088		30-015-26647 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	'410		6. State Oil & Gas Lease No.	FEE L
SLINDRY	NOTICES AND REPORT	S ON WELLS		
(DO NOT USE THIS FORM FOR DIFFERENT FOR	R PROPOSALS TO DRILL OF	TO DEEPEN OR PLUG BACK TO TO FOR PERMANDERS	7. Lease Name or Unit Agreement Name	•
1. Type of Well: OR. GAS WELL WELL	. 🗵 отн	JUN 0 6 1991	Wayfarer AIY State	
2. Name of Operator YATES PETROLEUM COR	PORATION	O. C. D. ARTESIA, OFFICE	8. Well No. 1	
3. Address of Operator	A		9. Pool name or Wildcat	
105 South 4th St.,	Artesia, NM 88210		Undes. Cisco-Canyon	
	990 Feet From The	outh Line and	660 Feet From The East	Line
Section 25	Township 195	Range 29E	NMPM Eddy	County
	10. Elevation (Show whether DF, RKB, RT, GR, etc. 3322.6' GR		
	ck Appropriate Box to INTENTION TO:	Indicate Nature of Notic	e, Report, or Other Data SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANI			
TEMPORARILY ABANDON	_ CHANGE PLANS	COMMENCE DRI		ONMENT L
PULL OR ALTER CASING		CASING TEST AN		
OTHER:		OTHER:Act	dize_well	XX
work) SEE RULE 1103.			including estimated date of starting any proposed	
5-22-91. Re-treate per bb1.	ed perforations 10	387 - 10394' w/1500 ga	ls 15% NEFE acid with 1000	SCF N2
1				
				•
I hereby certify that the information above	is true, and complete to the best of my	knowledge and belief.	···	
SIGNATURE Canula	Dodlut	mr Production	Supervisor DATE 6-3-91	<u> </u>
TYPE OR PRINT NAME Juan	ita Goodlett		TELEPHONE NO. 50	05/748-147
(This space for State Use) ORI	GINAL SIGNED BY			
MIK	E WILLIAMS		JUN 2	8 1991
APPROVED BY CHIC	ERVISOR, DISTRICT 11	TITLE	DATE	

CONDITIONS OF AFFROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

OTHER:

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504

WELL API NO. 30-015-2664		 	•
5. Indicate Type of L	STATE X	FEE	

DISTRICT III	MAY	2 1 1991	STATE X FEE		
1000 Rio Brazos Rd., Aziec, NM 87410		. C. D.	State Oil & Gas Lease No. V-1775		
SUNDRY NOTICES AN	D REPORTS ON WELL	A. OFFICE			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. US (FORM C-101) FOR	TO DRILL OR TO DEEPEN O IE "APPLICATION FOR PERN SUCH PROPOSALS.)	OR PLUG BACK TO A 7.	Lease Name or Unit Agreement Name		
1. Type of Well: Oil GAS WELL X	OTHER.		Wayfarer AIY State		
2. Name of Operator YATES PETROLEUM CORPORATION		8.	Well No.		
3. Address of Operator 105 South 4th St., Artesia, N	M 88210	1	Pool name or Wildcat Wildcat Upper Penn		
4. Well Location			write opper rem		
Unit Letter P: 990 Feet Fr	om The South	Line and660	Feet From The Line		
Section 25 Towns			M Eddy County		
	10. Elevation (Show whether DF 3322.	6' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION			QUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG	AND ABANDON . F	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHAN	IGE PLANS	COMMENCE DRILLING OPI	NS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMEN			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-1-91. RU Schlumberger. Set CIBP at 11550' and cap with 35' cement. Set CIBP at 11100' and cap with 35' cement. Perforate Lower strawn 10770-803' w/11 - .40" holes and Upper Strawn 10683-687' w/10 - .40" holes as follows: 10770, 771, 772, 773, 774, 775, 787, 790, 795, 797 and 10803', 10683, 684, 685, 686, and 10687'. Acidized perfs 10770-10803' w/3500g. 15% NEFE HCL acid. Acidized perfs 10683-687' w/1500g. 15% NEFE HCL acid. Swabbed well thru 5-11-91. 5-14-91. Treated well with 5000 gals gelled KCL pad, 30000 g. 20% acid. 5-17-91. Moved RBP to 10640' and tested to 2000 psi. TOOH with packer. Perforated 10387-10394' w/4 SPF.

CASING TEST AND CEMENT JOB

OTHER: Perforate, Treat Upper Penn

5-19-91. Well flowed 7 BO. Swabbed dry in 3 runs. Recovered 13 bbls oil, no water.

I hereby certify that the inform	nation above is true and complete to the best of my know	ledge and belief.	
SIONATURE	nte Doullite	mmle Production Supervisor	DATE5-20-91
TYPE OR PRINT NAME	Juanita Goodlett		TELEPHONE NO. 505/748-1471
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS		
APPROVED BY————————————————————————————————————	SUPERVISOR, DISTRICT IT	— тте — — — — — — — — — — — — — — — — —	JUN 2 8 1991