

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501
JUL 2 1991

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26647

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1775

7. Lease Name or Unit Agreement Name

Wayfarer AIY State

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

8. Well No.

1

9. Pool name or Wildcat

Undes. Cisco-Canyon

4. Well Location

Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line

Section 25 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

2-28-91

11. Date T.D. Reached

4-11-91

12. Date Compl. (Ready to Prod.)

6-23-91

13. Elevations (DF & RKB, RT, GR, etc.)

3322.6' GR

14. Elev. Casinghead

15. Total Depth

12140'

16. Plug Back T.D.

11065'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-12150'

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

10387-10394' Cisco-Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/FEC; DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	370'	26"	1000 sx	
13-3/8"	54.5#	1372'	17 1/2"	1400 sx	
8-5/8"	32#	3482'	12 1/4"	2250 sx	
5 1/2"	17# & 20#	12140'	7-7/8"	2125 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10303'	10310'

26. Perforation record (interval, size, and number)

10387-10394' w/32 - .42" Holes (4 JSPP)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10387-10394' w/1500g. 15% NEFE acid.

28. PRODUCTION

Date First Production 5-19-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-23-91	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 111	Gas - MCF 349	Water - Bbl. -0-	Gas - Oil Ratio 3144
Flow Tubing Press. 500#	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 111	Gas - MCF 349	Water - Bbl. -0-	Oil Gravity - API - (Corr.) 44.8°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be connected to Phillips Petroleum Co.

Test Witnessed By

Ed Perry

30. List Attachments

DST, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Juanita Goodlett

Title Production Supvr. Date 7-18-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	307	T. Strawn	10640
B. Salt	1286	T. Atoka	10984
T. Yates	1700	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	2688	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Giorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	3626
T. Drinkard		T. Bone Springs	6040
T. Abo		T. Morrow	11296
T. Wolfcamp	9552	T. Morrow Clastic-11654	
T. Penn		T. Lwr. Morrow	11900
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruiland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	370	370	Surface, Sand, Redbeds	9100	10880	1780	SS, Sh, LS
370	1200	830	Salt	10880	12140	1260	Cht, sh, LS, SS
1200	1372	172	Salt, Dolo				
1372	1410	38	Sh, Anhy				
1410	1520	110	Dolo, Anhy				
1520	1720	200	Anhy, SS, Sh, Dolo				
1720	1880	160	SS, Dolo				
1880	2170	290	Anhy, SS, Dolo				
2170	2300	130	Sh, Dolo, Anhy				
2300	2680	380	Dolo				
2680	2880	200	SS, Dolo				
2880	3480	600	Lost complete returns				
3480	3900	420	Dolo, Cht, SS, Anhy				
3900	4340	440	SS, Dolo, Sh, Cht				
4340	5660	1320	SS, Sh, Dolo				
5660	5860	200	Cht, SS, dolo, Sh				
5860	6030	170	LS, Dolo, Sh, SS, Cht				
6030	7740	1710	Sh, LS, SS				
7740	8840	1100	Dolo, Sh, LS, SS				
8840	9100	260	Cht, LS, Sh, SS, Dolo				