1	• · · ·	-			
Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Na	New Mexico atural Resources Departmen	•	516	Form C-104 Revised 1-1-89 See Instruction at Bottom of Pi
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. 1	ATION DIVISION Box 2088 Mexico 87504-2088	4		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA		ATION		
Operator YATES PETROLEUM C		IL AND NATURAL GAS	Well API		,
Address	Artesia, NM 88210			15-26647	, _ <u></u>
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain	;)	<u> </u>	
Recompletion	Oil X Dry Gas Casinghead Gas Condensate	Effective Da	ate: 2-1	-92	
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL Lease Name Wayfarer AIY State	ND LEASE Can hway M June Well No. Pool Name, Including, Formation 1 Undes. Cisco Cartyon			Kind of Lease Lease No. State Federal or Fee V-1775	
Location Unit Letter P	. 990 Fast Emm The S	South Lipe and 660 ·			East
Section 25 Townshi	_		Eddv	From The	
TERETY OPERATION OF TRAN			Eddy		Соц
Enron Oil Trading & Tr	ansportat Effective 1-1-9	CRAL GAS Address (Give address to whic 2 P.O. Box 1188, H	h approved co louston,	py of this form TX 77	1 is to be sent) 51-1188
Name of Authonized Transporter of Casin Phillips 66 Natural G	ghead Gas X or Dry Gas	Address (Give address to whic	which approved copy of this form is to be sent) , Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge P 25 19S 29E	. Is gas actually connected? Yes	When 7 9-3-91		
If this production is commingled with that IV. COMPLETION DATA		gling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen 1	Plug Back Sa	me Res'v Diff I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	1	- 1.,,,		epth Casing S	hoe
HOLE SIZE		CEMENTING RECORD	·····		
	CASING & TUBING SIZE	DEPTH SET		SAG	CKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			•*	23. N
V. TEST DATA AND REQUES				· · ·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and mus	t be equal to or exceed top allow Producing Method (Flow, pump			full 24 hours.)
Length of Test	Tubing Pressure	Casing Pressure	C	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	G	as- MCF	، ۲۰۰۰ <u>مر</u>
GAS WELL	I				n an
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Con	lensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	C	hoke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and	tions of the Oil Conservation hat the information given above	OIL CONS	SERVAT		VISION
is true and complete to the best of my k Aucunita Mar	nowiedge and Deller.	Date Approved	AL	N 2 2 19	992
Signature Juanita Goodlett -	By ORIGINAL SIGNED BY MIKE WILLIAMS				
Printed Name	Title (505) 748-1471	Title SUPERV	VISCR, DI	STRICT I	
Date	(505) 748-1471 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells. ·**`**·