

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 63011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

#2

10. FIELD AND TOOL, OR WILL CAT
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11 T19S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

3. NAME OF OPERATOR: Woodbine Petroleum, Inc. Q. C. D. ARTESIA, OFFICE

4. ADDRESS OF OPERATOR: 1445 Ross Avenue Suite 3660 Dallas, Texas 75202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL and 2080' FWL

6. At top prod. interval reported below

7. At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-6-90 16. DATE T.D. REACHED 12-11-90 17. DATE COMPL. (Ready to prod.) 12-30-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3575' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2725' 21. PLUG, BACK T.D., MD & TVD 2712' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 0 to 2725 ROTARY TOOLS CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2638-42 Seven Rivers 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron gamma ray 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	2714'		45sks. lite cement & 125	sks Class C
9 5/8"		675.23'		150 sks. of Howco & 100	sks. Class C

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2655'	NA

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2636-42 two shots per foot 12 holes	

33. PRODUCTION

DATE FIRST PRODUCTION 12-30-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1-10-91 HOURS TESTED 24 hours CHOKE SIZE none PROD'N. FOR TEST PERIOD 92 OIL—BBL. TSTM GAS—MCF. 0 WATER—BBL. NA GAS-OIL RATIO

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 92 GAS—MCF. TSTM WATER—BBL. 0 OIL GRAVITY-API (CORR.) 29.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease Operations TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Vice President DATE 1-15-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.