										155	
								63.7%		(1, 1)	
- ubrol: 5 Copies propriate District Office ISTRICT 1 0. Bax 1940, Hobbs, NM 88240	State of New Energy, Minerals and Nature					is Departme	nt JAA	17 91	Form C-10 Revised 1- See Instru at Bottom	1-89 ctions	
ISTRICT II O. Drawer DD, Artesia, NM \$\$210	OIL CONSERVAT P.O. Box Santa Fe, New Mexi				x 2088			D.		or 1.484	
<u>STRICT III</u> 00 Rio B 13205 Rd., Aziec, NM \$7410	REQU	•				1-2088 .UTHORIZ		JA, DEFICE			
persion		TOTRA	NSPO	AT OIL	AND NAT	URAL GA	S Wara	PI No.			
Woodbine Petroleum, I 44704 1445 Ross Avenue Suit		Dallas	. Tex	as 752(
enson(s) for Filing (Check proper bax) iew Well		Change in	Transport	uer of:		t (Please exple	in)	<u></u>			
accompletion	Oil Casioghes	<u> </u>	Dry Gas Condeas								
charge of operator give name											
DESCRIPTION OF WELL	ANDLE	ASE	Chu	cant	V_CR-	N- 1-					
Attes Name		Well No.		me, Includio	g Formation	<u> </u>		Louis	-	se No.	
Yates Federal	· · · · · · · · · · · · · · · · · · ·	2	Sev.	en Rive	rs. Unde	signate	scue, i	Adoral or Fee	NM 6	3011	
Unit Letter K	, l(650	. Feet Fro	m The	S Line	208	0	n From The	W	Lite	
Section 11 Township	, 19S		Range	31E	, NW	IPM, Edd				County	
I. DESIGNATION OF TRAN		OF OF O		NATUR		address to wh	ich approved	copy of this for	m is to be sen	4)	
Navajo Refining					Box 1				Mexico 88210		
ame of Authorized Transporter of Casing	phead Gas		or Dry C	345	Address (Give	address to wh	ich approved	copy of this for	rm is to be ser	u)	
well produces of or liquids, ve location of tanks.	Unit I K	Sec.	17wp.	Rgs. 31E	le gas actually NO	connected?	When	?			
this production is committigled with that it.											
Designate Type of Completion	- (X)			as Well	New Well X	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
as Spudded		pl. Ready t			Total Depth 2725	; 1		P.B.T.D. 2712'			
12-6-90 levations (DF, RKB, RT, GR, etc.)	12-30-90 Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth			
3575' GR	Seven Rivers				2	2636			2655		
2636-42 two shots per	foot	12 hal	20			•		Depth Casing	5006		
		TS DOTE						1			
				IG AND	CEMENTI	NG RECOR	D	<u></u>			
HOLE SIZE	C/		CASE			DEPTH SET			ACKS CEME		
HOLE SIZE	<u> </u>	TUBING ASING & T	CASE			DEPTH SET		45 lit	e: 125 (lass (
HOLE SIZE	C/	TUBING ASING & T /8"	, CASI UBING S		271 675	DEPTH SET		45 lit		lass (
	<u> </u>	TUBING ASING & T /8"	CASI UBING S		271 675	DEPTH SET		45 lit	e: 125 (wco; 100 P	lass (Class	
. TEST DATA AND REQUE	27" 95 ST FOR	TUBING ASING & T /8" 2 2/ ALLOW	CASE UBING S		271 675 2 be equal to or	DEPTH SET 4' 23' 655 exceed 10p all	iowable for thi	45 lit 150. Hos	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
V. TEST DATA AND REQUE	C/ 7" 9 5 ST FOR recovery of Date of 1	TUBING ASING & T /8" 2 ⁻² / ALLOW Iotal volum	CASIP UBING S ABLE		271 675 2 be equal to or Producing M	DEPTH SET 4 -23 -23 - 	iowable for thi	45 lit 150. Hos	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	C/ 7" 9 5 ST FOR recovery of Date of T	TUBING ASING & T /8" 22/ ALLOW Iolal volum Feet 1-10-9:	CASIP UBING S ABLE		271 675 2 be equal to or Producing M pumpin	DEPTH SET 4! 23! 655 exceed top all ethod (Flow, p	iowable for thi	45 lit 150. Hos	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
7. TEST DATA AND REQUE	C/ 7" 9 5 ST FOR recovery of Date of 1 Tubing P	TUBING ASING & T /8" 22/ ALLOW Iolal volum Feet 1-10-9:	CASIP UBING S ABLE		271 675 2 be equal to or Producing M pumpin Casing Press NA	DEPTH SET 4' 23' 655 exceed top all ethod (Flow, p ig ure	iowable for thi	45 lit 150. Hos is depth or be f elc.) Choke Size none	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hours Actual Prod. During Test	C/ 7" 9 5 ST FOR recovery of Date of T Tubing P	TUBING ASING & T /8" 22 ALLOW Iotal volum Fest 1-10-9 Tossure NA	CASIP UBING S ABLE		271 675 2 be equal to or Producing M pumpin Casing Proces NA Water - Bbis	DEPTH SET 4' 23' 655 exceed top all ethod (Flow, p ig ure	iowable for thi	45 lit 150. How is depth or be f atc.) Choke Size none Gas-MCF	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hours Actual Prod. During Test 92	C/ 7" 9 5 ST FOR recovery of Date of T Tubing P	TUBING ASING & T /8" 23/ ALLOW Iotal volum Fest 1-10-9: Tressure NA	CASIP UBING S ABLE		271 675 2 be equal to or Producing M pumpin Casing Press NA	DEPTH SET 4' 23' 655 exceed top all ethod (Flow, p ig ure	iowable for thi	45 lit 150. Hos is depth or be f elc.) Choke Size none	$\begin{array}{c} 125 \\ 125 \\ 100 \\$	Llass (Class af TD - 5 - 9	
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7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test 24 hours Actual Prod. During Test 92 GAS WELL Actual Prod. Test - MCF/D Testing Method (pliot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rules and reg	CATE C	TUBING ASING & T /8" /8" ALLOW Iotal volum Feel 1-10-9: Toessure NA IL 92 / Test Pressure (SP OF COM the Oil Com	CASIN UBING S ABLE e of load 1 I I I I I I I I I I I I I I I I I I	oil and must	271 675 2 be equal to or Producing M pumpin Casing Press NA Water - Bbis O	DEPTH SET 4 23' 23' acceed top all whod (Flow, p g ure ure anale/MMCF	iomable for thi wrp, gas lift,	45 lit 150. Hor is depth or be f atc.) Choke Size none Gas-MCF TSTM Gravity of C	E: 125 (200; 100 <i>P</i> <i>A</i> <i>Condemnate</i>	Class (Class - Class - 5 - 9	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Co104 must be filed for each neel in multiply completed wells.

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