Revised February 10, 1994 L. T.

Instruction Instructions on back
Submit to Appropriate District Office
5 Copies

20 Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 District III 1000 Rio Brame Rd., Antec, NM 87416

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			Company							020595			
2626 Cole, Suite 502 Dallas, TX 75204								'Reason for Filing Code CH effective 8/1/94					
4 Al	Pi Number					* Pool Name			CFI	errec		8/1/94	
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' Pro	roperty Cod	le		' Property Name				1	' Well Number				
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II. Oil a		s Transpo	Orters "Transporter?										
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V. Well	Compl	letion Da							DIST. 2				
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Linda Johnston					_	Tide: DISTRICT II SUPERVISOR							
Date:		Agent 1/20/95	Phone 9	715) 694-8	<u> </u>		oval Date:		APR 1 0 19	95			
" If this is			in the OGRID	<u> </u>		Descious or							
11	ne Peti	roleum,	Inc. A	12/2	,2-	-	oug Eva	ans	Pro	esident	t	3/24/5	
	Previo	ous Operator	Signature /	1		Pel	inted Name			7	Title	Date	