Form 3160-5 (June 1990)

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1993
Lanna Daniamatian and Carial Ma

RE QUEPARUMENT OF		5. Lease Designation and Serial No.
1997 JUN BUREAU OF LAN	ID MANAGEMENT	
		NMNM63011
SUNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
BUREAU OF LAND MGMT	doopen or reentry to a different reservoir	
BUREAU OF LAND MGML at 10 or to 0 on ot use in ESPAD RESOURCE TO 10 or 1	ERMIT-" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT IN T	RIPLICATE	-
1. Type of Well	A Section of the sect	
X Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		YATES FEDERAL #2
	The state of the state of the state of the state of	9. API Well No.
SHACKELFORD OIL COMPANY		30 015 26648
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
D.O. DOY 40005 MIDLAND, TV	79702 (915) 682-9784	1
P.O. BOX 10665 MIDLAND, TX 7 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		YATES/SEVEN RIVERS
4. Location of Well (Poolage, Sec., 1., K., W. of Survey Descrip	(1/1/ .	11. County or Parish, State
1650 FS LI APUBO I V	VL/	EDDIT COLD MATERIAL VIA
SAMSE SEC. 11 T19S R31E		EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other SURFACE COMMINGLING	Dispose Water
	& OFF LEASE STORAGE	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all mearkers and zones pertinent to this work.)*

The Yates Federal #1-4 wells currently go into a header and then into a heater treater. The oil goes into three (3) 500 BBL stock tanks. The water goes to the Hadson battery and then to the Hadson Federal #3 disposal well.

It is proposed, due to the condition of these tanks and our heater treater, to go directly to the heater at the Hadson Federal Battery. The tanks and heater at this location have been coated with fiberglass and should be in better condition to keep from having any unnecessary spills or leaks.

The total oil production on the Yates Federal #1-4 wells is 44 BOPD.

The oil production on the Hadson Federal #1-2 wells is 16 BOPD. We have abundant capacity to handle production from all these wells at the Hadson Battery. We plan to allocate the production based on a periodic test of each well.

14. I hereby certify that the foregoing is true and correct Signed Australy	Title Don G. Shackelford Date 05/08/97
(This space for Federal or State office use) Approved by (ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any:	Title PETROLEUM ENGINEEF JUN 2 0 1997
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly ar	and willfully to make to any department or agency of the United States any false, fictitious or

SEE ATTACHED FOR CONDITIONS OF APPROVAL

SUBJECT TO BY STATE