

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>NM 67985</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>MERIDIAN OIL INC.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 51810, Midland, TX 79710-1810</b>		8. FARM OR LEASE NAME <b>BENSON"3"FEDERAL</b>	
3a. AREA CODE & PHONE NO. <b>915 688 6800</b>		9. WELL NUMBER <b>7</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1140'FSL&amp;330'FEL</b> At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT <b>SHUGART (Y,SR,Q,G)</b>	
9a. API WELL NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 3, T-19-S,R-30-E</b>	
14. PERMIT NO.		12. COUNTY OR PARISH <b>EDDY</b>	
15. DATE SPUNDED <b>5/3/91</b>		13. STATE <b>NM</b>	
16. DATE T.D. REACHED <b>5/7/91</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>3411'GR</b>	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3300</b>		22. IF MULTIPLE COMPL. HOW MANY*	
21. PLUG BACK T.D., MD & TVD		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>NONE - P&amp;A</b>		25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR-CAL-SLD-CNS-MSFL-DLL</b>		27. WAS WELL CORED <b>NO</b>	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, LB./FT.	
8-5/8"		28#	
Depth Set (MD)		Hole Size	
510		12.25 "	
Cementing Record		Amount Pulled	
SURFACE 450SXS CL "C"		CIRC	
29. LINER RECORD			
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		30. TUBING RECORD	
Size		Depth Set (MD)	
Packer Set (MD)		31. PERFORATION RECORD (Interval, size, and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION	
Depth Interval (MD)		Date of First Production	
Amount and Kind of Material Used		Production Method (Flowing, gas lift, pumping- size and type of pump)	
Well Status (Producing or shut-in)		Date of Test	
Hours Tested		Choke Size	
Prod'n. for Test Period		Oil - BBL.	
Gas - MCF.		Water - BBL.	
Gas - Oil Ratio		Flow. Tubing Press.	
Casing Pressure		Calculated 24 Hour Rate	
Oil - BBL.		Gas - MCF.	
Water - BBL.		Oil Gravity - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>C. Keith Shugart</i>		TITLE <b>PRODUCTION ASST.</b>	
DATE <b>10/8/92</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
					NAME	MEAS. DEPTH
ALADO ATES UEEN	680'	1755	SALT	TOP OF SALT BASE OF SALT YATES QUEEN	680'	
	2265'	2905	ANHYDRITE		1755	
	2905'	TD	DOLOMITE		2265'	
					2905'	