

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY CO.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT J, 2310' FSL & 2180' FEL

SEC. 12, T18S, R31E

5. Lease Designation and Serial No.

LC 047800(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. COMANCHE FED # 1

9. API Well No.

30 015 26660

10. Field and Pool, or Exploratory Area

SHUGART FIELD

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POOH W/RODS AND TUBING. RUN TUBING W/BIT AND SCRAPER TO 5950'. SPOT 50 BBL GELLED BRINE MUD. POOH.

RIH W/5-1/2" CIBP ON TUBING AND SET @ 4208'. CAP PLUG W/25 SX CL C. CLEAR TUBING AND DISPLACE HOLE W/10 PG GELLED BRINE MUD.

PUH TO 3610' & SPOT 25 SX CL C PLUG. PUH TO 2245' & SPOT 25 SX CL C PLUG.

PUH TO 1157' & SPOT 25 SX CL C PLUG. TEST CASING TO 1000 PSI.

RU WIRELINE EQUIPMENT & PERF 4 SQ HOLES @ 477'-78'.

MIX AND PUMP 125 SX CL C CEMENT, CIRCULATING CEMENT TO SURFACE OUT ANNULUS & TOPPING OUT IN 5-1/2" FOR SURFACE PLUG.

CUT CASING OFF 3' BELOW GROUND LEVEL. WELD STEEL PLATE & P&A MONUMENT TO CASING STUB.

RESTORE SURFACE AS DIRECTED.

14. I hereby certify that the foregoing is true and correct

Signed DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 11/03/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 12/13/93

Conditions of approval, if any:

MERIDIAN OIL

FIELD: SHUGART (DELAWARE)

DATE SPUD: 03/08/91 **COMP:** 03/28/91

LEASE: COMANCHE FEDERAL **WELL NO.** 1

ELEVATION: 3768' G.L.

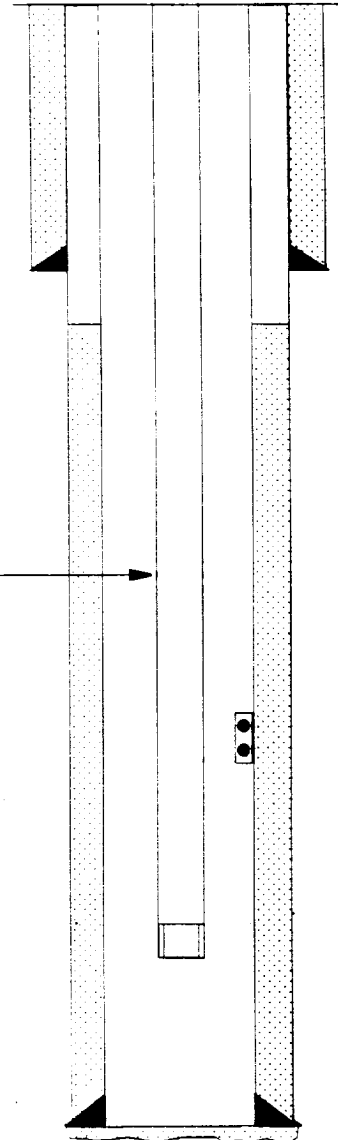
LOCATION: 2310' F&L & 2180' FEL; SEC. 12, T-18-S, R-31-E

EDDY COUNTY, NEW MEXICO

Casing Detail

SIZE	WT.	GRD.	CPLG.	DEPTH
8-5/8"	28#	K-55	BTC	0-427'
5-1/2"	15.50#	K-55	LTC	0-6000'

5634' 2-7/8" 8.5#
 J-55, EUE TUBING, 2.441" ID



8-5/8", 28# @ 427'
 K-55, BTC, 8.017" ID
 CEMENT W/ 300 SX
 TOC: SURFACE, 12-1/4" HOLE

TOC @ 955', CTL

TOS @ 1107'

BOS @ 2195'

T/QUEEN @ 3560'

GRAYBURG (LOCO HILLS) PERFS:
 4258'-4302'

5-1/2", 15.50#, K-55 SET @ 6000'
 CEMENTED W/ 1475 sx, 4.950" ID
 7-7/8" HOLE

CURRENT CONFIGURATION

TD: 6000'
 PBTD: 5967'

BFW/COMPED1

09/02/93

MERIDIAN OIL

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DATE SPUD: 03/08/91 **COMP:** 03/29/91

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PLUG: 125 ex CLASS C @ 478'
CIRC TO SURFACE

10 PPG GELLED BRINE MUD

PLUG: 25 ex CLASS C @ 1157'

10 PPG GELLED BRINE MUD

PLUG: 25 ex CLASS C @ 2245'

10 PPG GELLED BRINE MUD

PLUG: 25 ex CLASS C @ 3610'

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PLUG: 25 ex CLASS C @ 4208'
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CEMENT W/ 300 SX
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PROPOSED P & A CONFIGURATION

TD: 6000'
PBTD: 5967'

BFH/COMPED1

09/02/93