June 199) 9 39 Build Burk AMERAL OF THE INTERIOR Builder Sums No. 100-0135 SUNDAY MOTICES AND REPORTS ON WELLS SUNDAY MOTICES AND REPORTS ON WELLS Sunday Status Do not Gde Whis form for proposals to drill or to deepen or reentry to a different reservoir. M. M. 047200-7. ARL SUBMIT IN TRIPLICATE 9 10089600 SUBMIT IN TRIPLICATE 8 Well Memory Bowe of Operator R. Well News of Operator Bowe of Operator R. Well News of Operator Bowe of Operator R. Well News of Operator Submet of Operator R. Well News of Operator Bowe of Operator R. Well News of Operator Bowe of Operator R. Well News of Operator Submet of Operator Submet of Operator Submet of Operator Submet of Operator Bowe of Operator Submet of Operator CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Submet of The Submet of Operation Repair Bower of Data Bower of Data Bower of Data Bower of Operation Clash, task in degree prelimit data, and gree prelimit data, and gree prelimit data with the Submet of Clash, state in Prelimit data of Submet of Clash and the oprintering Memory of The Submet of Clash and the operan	• <i>·</i> -	10 🕬	L CONS COMMISSION
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SUBMIT IN TRIPLICATE 7. H Unit of CA. Appendent Designation 1. Type of Will B 910086500 CD Will 0 etc. RAY WESTALL 7. A West None Setting Statement 3. Address and Tablebook No. 7. A Vall None Setting Statement 2.310' FSL 6 2180' FEL 9.0085600 10. FREE WASTALL 9.008.4 2.310' FSL 6 2180' FEL 9.000000000000000000000000000000000000	(June 1990) (June 1990)		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 047800-A 6. If Indian Allottee or Tribe Name
1. Type of Well B 910088600 I. Wind I Octar 8. Will Name staff. U.it. Zf. RAY WESTALL 7. API Well Name staff. U.it. Zf. Addres will theybook No. 9.0.15-26660 P.O. BOX 4 LOCO HILLS, NM 88255 (505) 677-2370 V. Field and Fool, or Exploremely Area S. HUGARY/YATES/7RVRS/ 2310 * PSL & 2180 * FSL & 2180 * FSL S. HUGARY/YATES/7RVRS/ SECTION 12 T18S R31E S. HUGARY/YATES/7RVRS/ 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION S. HUGARY/YATES/7RVRS/ 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION S. HUGARY/YATES/7RVRS/ 13 Besche Report Desche Report 14 Mediage and the stage and t			7. If Unit or CA, Agreement Designation
2. Note of Operators TAYLOR / PEDERAL 17 RAY WESTALL	1. Type of Well		8910088600
RAY WESTALL 9. AF Well No. 3. Addets and Telephone No. 9. AF Well No. 9. Location of Well (Fronge, Se., T. R. M., & Surrey Description) 30.0015-26660 2310' FSL & 2180' FEL SHUGART/VATES/7RVRS/ 2310' FSL & 2180' FEL SHUGART/VATES/7RVRS/ 10. Field and Yool, we Explorement Area SHUGART/VATES/7RVRS/ 11. Composition of Well Science SHUGART/VATES/7RVRS/ 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. basequeen Report Damage of Plans 14. Isotationered Notice Damage of Plans 13. basequeen Report Dispose Water 14. Isotationered Notice Dispose Water 15. Boerdie Proposed of Completed Operations (Clearly state all perimen detail, ind give periment data, inducing estimated data of staning are proposed with the well addited for all markers and science it to the weil addited in the wertical depth for all markers and science it to the well addited is all inducing estimated data of staning are proposed well. 13. Describe Proposed of Completed Operations (Clearly state all periment detail, including estimated data of staning are periment well addited addited at all method and addited at all methods at a stand addited addited at a stand addited addited addited addited addited at a stand addited addit			- Trunit
P.O. BOX 4 LOCO HILLS, NM 88255 (505) 677-2370 ID: Fold all Pool, or Epidemiony Area 4 Lotation of Wall floorage, Sec. T. R. M. or Surrey Description) 2310' FSL & 2180' FEL SHUGART/YATES/TRVRS/ 2310' FSL & 2180' FEL II. Commy or Braink, Same GRBURG BUGART/YATES/TRVRS/ 10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Drife of ACTION II. Becompletion II. Commy or Braink, Same GRBURG II. Subsequent Report Anandourset II. Becompletion II. Commercion to Injection III. Becompletion III. Commercion to Injection III. Becompletion III. Commercion to Injection III. Becompletion IIII. Status III. Becompletion IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			9. API Well No.
2310' FSL & 2180' FEL Since and the conduction of the co			
TYPE OF SUBMISSION	2310' FSL & 2180' FEL		11. County or Parish, State GRBURG
Notice of Intent Abandomment Change of Plans Subsequent Report Plagging Back Non-Routine Fracturing Plagging Back Non-Routine Fracturing Non-Routine Fracturing Bandonment Notice Attering Casing Output States Bandonment Notice Attering Casing Conversion to Injection Bandonment Notice Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertial depths for all markets and zones pertinent to this work.'* 9/28/94 RIG UP ON WELL. PUMP 50 BBL HOT WATER DOWN BACKSIDE. LOG WELL 9/29/94 CIRCULATE 2% KCL DOWN BACKSIDE & OUT TUBING TIL CLEAN. SET CIBP 6 4 2130 W/35 SX "C" (124 JTS IN HOLE) TEST PLUG & SPOT ACID. SET PKR 111 JTS IN @ 3499. ACIDIZE W/1000 GAL 15% NEPE., BREAKDOWN 2300#/TREATING PSI 1000#, BALL OUT & SURGED BALLS OFF, FINISH TREATING @ 3 BPM 1000# ISDP 900# SWB BACK TIL 4:00 PM NO OIL OR GAS SHOW. RELEASE PKR & COME OUT OF HO	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
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Completion or Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* 9/28/94 RIG UP ON WELL. PUMP 50 BBL HOT WATER DOWN BACKSIDE. LOG WELL 3700' TO 3300'. PERF WITH 3 1/8" CSG GUN (3586-96) 21 HOLES. GO IN HOLE W/TUBING TO 3900' & SHUT DOWN FOR NIGHT. 9/29/94 CIRCULATE 2% KCL DOWN BACKSIDE & OUT TUBING TIL CLEAN. SET CIBP @ 4230 W/35 SX "C" (124 JTS IN HOLE) TEST PLUG & SPOT ACID. SET PKR 111 JTS IN @ 3499. ACIDIZE W/1000 GAL 15% NEFE., BREAKDOWN 2300#/TREATING PSI 1000#, BALL OUT & SURGED BALLS OFF, FINISH TREATING @ 3 BPM 1000# ISDP 900# SWAB BACK TIL 4:00 PM NO OIL OR GAS SHOW. RELEASE PKR & COME OUT OF HOLE W/TUBING. LAY DOWN PKR & CAP OFF WELL HEAD. SHUT DOWN. 9/30/94 FRAC W/40,000 GAL LINEAR GEL & 66,000# SAND. SHUT IN OVERNIGHT 10/1/94 WELL ON VACUUM GO IN HOLE W/TUBING & TAG FILL 100' BELOW PERFS LAND TUBING III JTS IN HOLE @ 3500' RUN 2 1/2 XAECIFIEBACOFREME(PUMP & 138 RODS HANG WELL ON 4. I bereby certify that the foregoing is inter and correct Signed Automation of the foregoing is inter and correct Signed Automation of the state office use)	Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
9/28/94 RIG UP ON WELL. PUMP 50 BBL HOT WATER DOWN BACKSIDE. LOG WELL 3700' TO 3300'. PERF WITH 3 1/8" CSG GUN (3586-96) 21 HOLES. GO IN HOLE W/TUBING TO 3900' & SHUT DOWN FOR NIGHT. 9/29/94 CIRCULATE 2% KCL DOWN BACKSIDE & OUT TUBING TIL CLEAN. SET CIBP @ 4230 W/35 SX "C" (124 JTS IN HOLE) TEST PLUG & SPOT ACID. SET PKR 111 JTS IN @ 3499. ACIDIZE W/1000 GAL 15% NEFE., BREAKDOWN 2300#/TREATING PSI 1000#, BALL OUT & SURGED BALLS OFF, FINISH TREATING @ 3 BPM 1000# ISDP 900# SWAB BACK TIL 4:00 PM NO OIL OR GAS SHOW. RELEASE PKR & COME OUT OF HOLE W/TUBING. LAY DOWN PKR & CAP OFF WELL HEAD. SHUT DOWN. 9/30/94 FRAC W/40,000 GAL LINEAR GEL & 66,000# SAND. SHUT IN OVERNIGHT 10/1/94 WELL ON VACUUM GO IN HOLE W/TUBING & TAG FILL 100'. BELOW, PERFS LAND TUBING 111 JTS IN HOLE @ 3500' RUN 2 1/2 KACCEPTEBACFREAGORUMP & 138 RODS HANG WELL ON 4. I hereby certify that the foregoing is trip and correct Signed MARCH THE and correct THE	3. Describe Proposed or Completed Operations (Clearly state al	I pertinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form)
4. I hereby certify that the foregoing is trile and correct Signed <u>JUANEL JOADEN Title PRODUCITON ANALYST</u> Date 10/27/94 (This space for Federal or State office use) Approved by	9/28/94 RIG UP ON WELL. 3700' TO 3300'. PERF WI HOLE W/TUBING TO 3900' & 9/29/94 CIRCULATE 2% KC @ 4230 W/35 SX "C" (124 111 JTS IN @ 3499. ACID PSI 1000#, BALL OUT & SU ISDP 900# SWAB BACK TIL OUT OF HOLE W/TUBING. L 9/30/94 FRAC W/40,000 G 10/1/94 WELL ON VACUUM LAND TUBING 111 JTS IN H	PUMP 50 BBL HOT WATER DOWN BAG TH 3 1/8" CSG GUN (3586-96) 23 SHUT DOWN FOR NIGHT. L DOWN BACKSIDE & OUT TUBING T3 JTS IN HOLE) TEST PLUG & SPOT IZE W/1000 GAL 15% NEFE., BREAM RGED BALLS OFF, FINISH TREATING 4:00 PM NO OIL OR GAS SHOW. AY DOWN PKR & CAP OFF WELL HEAM AL LINEAR GEL & 66,000# SAND. GO IN HOLE W/TUBING & THE	I HOLES. GO IN IL CLEAN. SET CIBP I ACID. SET PKR KDOWN 2300#/TREATING G @ 3 BPM 1000# RELEASE PKR & COME D. SHUT DOWN. SHUT IN OVERNIGHT
Approved by Title Date Date		CARLSBA	D, NEW MEXICO
	Approved by Conditions of approval, if any:	Title	Date

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