

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 16 1991

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator SOUTHLAND ROYALTY COMPANY	Well API No. 30-015-2666
Address P.O. Box 51810, Midland, TX 79710-1810	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SHUGART "A"	Well No. 10	Pool Name, Including Formation SHUGART (Y-7R-QN-GB)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC-029387-A
Location				
Unit Letter J	2310	Feet From The SOUTH	Line and 2310	Feet From The EAST
Section 29	Township 18-S	Range 31-E	NMPM	EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TX. 79702			
Name of Authorized Transporter of Casinghead Gas PHILLIPS PETROLEUM CO. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ST., ODESSA, TX. 79762			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 29	Twp. 18S	Rge. 31E
Is gas actually connected? YES		When? 9-18-91		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-15-91	Date Compl. Ready to Prod. 4-23-91		Total Depth 4010'		P.B.T.D. 3601'			
Elevations (DF, RKB, RT, GR, etc.) 3620' GR	Name of Producing Formation YATES-QUEEN-PENROSE		Top Oil/Gas Pay 2566'		Tubing Depth 2-7/8" @ 3214.53'			
Perforations 2566'-3589'					Depth Casing Shoe 4010'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 507'		SACKS CEMENT 350 SXS C			
5-1/2"	7-7/8"		4010'		1070 SXS C			
					Part ID-2 11-1-91			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-11-91	Date of Test 10-10-91	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure 40#	Casing Pressure 0#	Choke Size
Actual Prod. During Test	Oil - Bbls. 9	Water - Bbls. 25	Gas- MCF 5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez
MARIA L. PEREZ PROD. ASST.
Printed Name
10-14-91 Title
915-688-6906
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 29 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.