District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico gy, Minerals & Natural Resources Department

CBT Form C-104 10, 1994 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

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P.O. BOX 51810  **Idland, TX. 79710-1810  **API Number**  **30-015-26666  **SHUGART YATES TRIVERS QUEEN GBG FIELD  **SUFFACE Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Trevenille**  **Bottom Hole Location  **U. or let no. Services Services Method Code 1st Gas Connection Dates 1st Cases 1st Ca													
P.O. Box 51810  **Assessed for Filling Code Change of Operator 1.2-96 Change of Operator 1.2-96 SHUGART ATS TRIVES QUEEN GBG FIELD  **Proyency Name SHUGART ATS TRIVES QUEEN GBG FIELD  **Proyency Name SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber SHUGART ATS TRIVES QUEEN GBG FIELD  **Towards And Namber										26495			
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Special Data   Spec	4 A												
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III. Oil and Gas Transporter  II Transporter OKRD  III. Oil and Gas Transporter III. Oil and Description	ļ	13 Produ	cing Method C	ode 14 Gas	Connection Date	15	C-129 Perr	nit Numbe	r 10	<sup>6</sup> C-129 Effecti	ve Dat	e 17 C-1	29 Expiration Date
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