

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV - 6 1991

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26669

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1855 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 20S Range 24E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Huisache AHI Com

8. Well No.
2

9. Pool name or Wildcat
North Dagger Draw U/Penn

10. Date Spudded
9-15-91

11. Date T.D. Reached
10-11-91

12. Date Compl. (Ready to Prod.)
10-30-91

13. Elevations (DF & RKB, RT, GR, etc.)
3616' GR

14. Elev. Casinghead

15. Total Depth
8206'

16. Plug Back T.D.
8160'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
7658-7786' Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDT; DLL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1220'	14-3/4"	1100 sx	
7"	23#, 26#	8206'	8-3/4"	2275 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7828'

26. Perforation record (interval, size, and number)
7658-7786' w/44 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7658-7786'
AMOUNT AND KIND MATERIAL USED
w/17100 gals 20% NEFE acid.

PRODUCTION

28. Date First Production
10-19-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 10-30-91	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 269	Gas - MCF 460	Water - Bbl. 54	Gas - Oil Ratio 1710
Flow Tubing Press. 180	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 269	Gas - MCF 460	Water - Bbl. 54	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - connected to Yates Gas Gathering 10-19-91

Test Witnessed By
John Dehler

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 10-31-91