## Submit 5 Cepies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM

## State of New Mexico Energy, Minerals and Natural Resources Department

SCHOOL

Revised 1-1-89

STRICT I							-	See Instri	
O. Box 1980, Hobbs, NM 88240 ISTRICT II	O	IL CC			TION DIVISION	NO!	v - 6 199		r or r ugu
O. Drawer DD, Artesia, NM 88210		Sant		P.O. Box lew Mex	k 2088 kico 87504-2088		D. C. D.		
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410					•	ARTE	SIA OFFIC	7	
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perator	1.	O I HAN	NOFOR	II OIL	AND INTIONAL CA	Well Al	Pl No.		<del></del>
YATES PETROLEUM CO	ORPORATI	ON /				30-	-015-266	69	
ddress	Artodio	NM	88210						
105 South 4th St., eason(s) for Filing (Check proper box)	Aitesia	, INFI	00210		Other (Please explain	u)	<del></del>		
lew Well	•	Change in T	ransporte	r of:	See 1	,			
lecompletion X	Oil		Dry Gas						
hange in Operator	Casinghead	Gas [ ]	Condensat	e [_]					
change of operator give name d address of previous operator									<del></del>
. DESCRIPTION OF WELL	AND LEA	SE							
esse Name				-	g Formation		Lease	I.a	ase No.
Huisache AHI Com		2	Nor	th Da	gger Draw U/Penn	Phile	dedictal or Fee		
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Unit Letter	_:_1033		Peet Prom	The	outh Line and 660	Fee	et From The	Last	Lir
Section 2 Townsh	ip 20S		Range	24E	, NMPM,	Eddy			County
I. DESIGNATION OF TRAP  Tame of Authorized Transporter of Oil		OF OII or Condens		NATUI	RAL GAS Address (Give address to whi	ch approved	come of this fo	em is to he se	nt)
Amoco Pipeline Co							OK 7417		/
			or Dry G		Address (Give address to whi	ich approved	copy of this fo		
name of Authorized Transporter of Cash		المسا	or Dij Or	" └					
		رهــا			105 South 4th S	t., Art	esia, NM	1 88210	
Yates Petroleum Corpo f well produces oil or liquids,	ration	Sec.	Twp.	Rge.	105 South 4th S is gas actually connected?	When	?	1 88210	
Yates Petroleum Corpo f well produces oil or liquids, ive location of tanks.	ration   Unit     H	Sec. 2	Twp.   20	<b>Rge.</b> 24	105 South 4th S is gas actually connected? Yes	When		1 88210	
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Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that V. COMPLETION DATA  Designate Type of Completion	ration Unit H H t from any other	Sec. 2   er lease or p	Twp. 20 20 2000l, give	Rge. 24 comming	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X	When 1	7 0-19-91 Plug Back		
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Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that v. COMPLETION DATA  Designate Type of Completion Oute Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'	Date Comp 10- Name of Pr Car	Sec.   2   er lease or p  Oil Well   X  I. Ready to -30-91 reducing Formation	Twp.   20   2001, give   Ga	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X Total Depth 8206! Top Oil/Gas Pay 7658!  CEMENTING RECOR	When 1	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing	Same Res'v ) 1 h 28 1 g Shoe 3206 1	Diff Res'
Yates Petroleum Corporation of well produces oil or liquids, ve location of tanks.  this production is commingled with that v. COMPLETION DATA  Designate Type of Completion Oute Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE	Unit H H I I I I I I I I I I I I I I I I I	Sec. 2   er lease or p   Oil Well   X   Neady to   30-91   roducing For pyon	Twp.   20   2001, give   Ga	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X Total Depth 8206   Top Oil/Gas Pay 7658	When 1	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing	Same Res'v  1  1  1  28  1  g Shoe  3206  1	Diff Res'
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Yates Petroleum Corpor well produces oil or liquids, we location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"	Date Comp 10- Name of Pr Car  CAS 20 9- 7' 2	Sec.   2   2   2   2   2   2   2   2   2	Twp.   20   20   Ga   Frod.	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes Ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220'	When 1	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8	Same Res'v  h 28' g Shoe 3206'  SACKS CEM HIMIX P 00 sx P	Diff Res'
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Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that v. COMPLETION DATA  Designate Type of Completion Oute Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  7. TEST DATA AND REQUITION CORP.	Date Comp 10- Name of Pr Car  CAS 20 9- 7' 2- EST FOR A	Sec.   2   er lease or p    Oil Well   X    X   Ready to   30-91   roducing For yon	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220' 8206'	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casin 8	Same Res'v  h 28' g Shoe 3206'  SACKS CEM HIMIX P 00 sx 7	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that v. COMPLETION DATA  Designate Type of Completion Oute Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  7. TEST DATA AND REQUITION CORP.	Date Comp  10-  Name of Pr Car  CAS  20  9- 7' 2-  EST FOR A	Sec.   2   2   2   2   2   2   2   2   2	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	Is gas actually connected?  Yes  Ing order number:  New Well Workover  X  Total Depth  8206' Top Oil/Gas Pay  7658'  CEMENTING RECOR  DEPTH SET  40'  1220'  8206'  7828'  be equal to or exceed top allow Producing Method (Flow, purpling)	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8	Same Res'v  1 h 28' g Shoe 3206'  SACKS CEM 11MIX 200 sx 175 sx 40  for full 24 hou	Diff Resi
Yates Petroleum Corporativel produces oil or liquids, ve location of tanks.  This production is commingled with that v. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  7. TEST DATA AND REQUITED IL WELL (Test must be after Date First New Oil Run To Tank 10-19-91 Length of Test	T CAS  20  9- 7' 2- EST FOR A  recovery of to  Tubing Pre	Sec.   2   2   2   2   2   2   2   2   2	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	Is gas actually connected? Yes  Ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220' 8206' 7828'  be equal to or exceed top allow Producing Method (Flow, page 1978) Pumping Casing Pressure	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8	Same Res'v  1 h 28' g Shoe 3206'  SACKS CEM 11MIX 200 sx 175 sx 40  for full 24 hou	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that v. COMPLETION DATA  Designate Type of Completion Oute Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  7. TEST DATA AND REQUITION OF The Control of Test 10-19-91 Length of Test 24 hrs	T CAS  20  9- 7' 2- EST FOR A recovery of to Date of Te 10-30- Tubing Pre 1.80	Sec.   2   er lease or p  Oil Well   X   I. Ready to -30-91   roducing Formyon  TUBING, SING & TUD''   -5/8"	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	Is gas actually connected? Yes  Ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220' 8206' 7828'  be equal to or exceed top allow Producing Method (Flow, page 140)  Casing Pressure 140	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8	Same Res'v  1 h 28' g Shoe 3206'  SACKS CEM 11MIX 200 sx 175 sx 40  for full 24 hou	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, we location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank 10-19-91 Length of Test 24 hrs Actual Prod. During Test	T CAS  20  9- 7' 2- EST FOR A recovery of to Date of Te 10-30- Tubing Pre 1.80 Oil - Bbls.	Sec.   2   er lease or p  Oil Well   X  II. Ready to -30-91 roducing Formyon  TUBING, SING & TU  O'' -5/8"  -7/8"  LLOW/ otal volume ist -91  essure	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X Total Depth 8206! Top Oil/Gas Pay 7658!  CEMENTING RECOR DEPTH SET 40! 1220! 8206! 7828:  be equal to or exceed top allo Producing Method (Flow, page 140) Water - Bbls.	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8 Red 110 227	Same Res'v  1 h 28' g Shoe 3206'  SACKS CEM 11MIX 200 sx 175 sx 40  for full 24 hou	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, ve location of tanks.  this production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Elevations (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  V. TEST DATA AND REQUITED THE First New Oil Run To Tank 10-19-91 Length of Test 24 hrs Actual Prod. During Test 323	T CAS  20  9- 7' 2- EST FOR A recovery of to Date of Te 10-30- Tubing Pre 1.80	Sec.   2   er lease or p  Oil Well   X  II. Ready to -30-91 roducing Formyon  TUBING, SING & TU  O'' -5/8"  -7/8"  LLOW/ otal volume ist -91  essure	Twp.   20   20   Ga   Frod.   CASING SIZE	Rge. 24 commingl	Is gas actually connected? Yes  Ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220' 8206' 7828'  be equal to or exceed top allow Producing Method (Flow, page 140)  Casing Pressure 140	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8  Red 110 227	Same Res'v  1 h 28' g Shoe 3206'  SACKS CEM 11MIX 200 sx 175 sx 40  for full 24 hou	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, we location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Electrolous (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  V. TEST DATA AND REQUITED THE First New Oil Run To Tank 10-19-91 Length of Test 24 hrs Actual Prod. During Test 323  GAS WELL	Date Comp  10- Name of Pr Car  T CAS 20 9- 7' 2- EST FOR A recovery of to Date of Te 10-30- Tubing Pre 1.80 Oil - Ibbis. 269	Sec.   2   2   2   2   2   2   2   2   2	Twp.   20   20   Ga   Ga   Prod.   CASING SIZE	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes ing order number:  New Well Workover X Total Depth 8206! Top Oil/Gas Pay 7658!  CEMENTING RECOR DEPTH SET 40! 1220! 8206! 7828:  be equal to or exceed top allo Producing Method (Flow, page 140) Water - Bbls.	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8 Red 110 227	Same Res'v  1 h 28' 8 Shoe 3206'  SACKS CEM 11M1x P 00 sx P 75 sx C  for full 24 hou	Diff Resi
Yates Petroleum Corpor well produces oil or liquids, ive location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded 9-15-91 Electrolous (DF, RKB, RT, GR, etc.) 3616' GR Perforations 7658-7786'  HOLE SIZE 26" 14-3/4" 8-3/4"  V. TEST DATA AND REQUID Date First New Oil Run To Tank 10-19-91 Length of Test 24 hrs Actual Prod. During Test 323	T CAS  20  9- 7' 2- EST FOR A recovery of to Date of Te 10-30- Tubing Pre 1.80 Oil - Bbls.	Sec.   2   2   2   2   2   2   2   2   2	Twp.   20   20   Ga   Ga   Prod.   CASING SIZE	Rge. 24 commingl	105 South 4th S Is gas actually connected? Yes  Ing order number:  New Well Workover X Total Depth 8206' Top Oil/Gas Pay 7658'  CEMENTING RECOR DEPTH SET 40' 1220' 8206' 7828'  be equal to or exceed top allow Producing Method (Flow, pay Pumping Casing Pressure 140 Water - Bbls. 54	Decepted Dec	Plug Back P.B.T.D. 8160 Tubing Dept 782 Depth Casing 8  Red 110 227  cr depth or be petc.)  Choke Size 2" Gas-MCF 460	Same Res'v  1 h 28' g Shoe 3206' SACKS CEM 11M1x P 100 sx P 175 sx C  for full 24 hou	Diff Resi

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett - Production Supvr. Title

Printed Name 748-1471 10-31-91 Telephone No. Date

## **OIL CONSERVATION DIVISION**

NOV 2 1 1991 Date Approved

**ORIGINAL SIGNED BY** MIKE WILLIAMS

SUPERVISOR, DISTRICT !

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.