FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator	Lease	Well #
Yates Petr. Corp.	Clifford "ADD"	2

Location of Well	Unit	Section	Township	Range	County
	I	35	19	24	Eddy

Drilling Contractor	Type of Equipment
Undesignated	Rotary

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36# J-55		1200	1100 Circ
8 3/4	7	23-26#		TD	As Warranted
		J-55 & N-80			

Casing Data:

Surface 28 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 6/13/91

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100

Type of Shoe used guide Float collar used Yes Btm 3 jts welded Yes

TD of hole 1215 Set 1226 Feet of 9 5/8 Inch 36 # Grade J-55

(New) used csg. @ 900 sxs with 200 sxs sacks neat cement around shoe

+ _____ sax _____ additives 10# Sx gilsonite 4# Flo Seal 3% CC/200 sx Class C 2% CC

Plug down @ 11:30 (AM) (PM) Date 6/15/91

Cement circulated Yes No. of Sacks 150 sxs to Pit

Cemented by Halliburton Witnessed by Gary Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Lost circulation at 812 - got returns back at 815 - got good circ. & returns

Before starting fluid level was at 50ft