

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 29 1991

O. C. D.  
ARTESIA, OFFICE

WELL API NO.

30-015-26670

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Clifford ADD

8. Well No.

2

9. Pool name or Wildcat

North Dagger Draw U/Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 35 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3652' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set production csg, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD 7-18-91. Ran 198 jts 7" 23# and 26# N-80 and J-55 LT&C casing set 8150'. Float shoe set 8150', float collar set 8106'. DV tool set 5611'. Cmt'd in 2 stages. Stage 1: 1000 g. Superflush 102, followed w/725 sx Premium Plus "H", 5#/salt, 10# Gilsonite, 4/10% Halad 22A, 7/10% CFR-3 (yield 1.30, wt 15.2). PD 4:30 AM 7-20-91 Circ. thru DV tool 4 hrs. Opened tool w/500#. Circ 30 sacks. Bumped plug to 1800#. Stage 2: 600 sx Howco Lite "C", 1/4#/sx Flocele, 5# Gilsonite (yield 1.92, wt 12.4). Tail in w/475 sx "H" w/5# Gilsonite, 1/4# Flocele (yield 1.30, wt 15.2). PD 10:45 AM 7-20-91. Circ 218 sacks. Close tool w/3000#. WOCU 24 hrs. Drilled out DV tool. Perforated 7698-7753' w/32 - .50" holes as follows: 7698, 7700, 02' (6 holes-2 SPF), 7719, 21, 23, 25, 27, 29, 31' (14 holes-2 SPF), 7743, 45, 47, 49, 51, 53' (12 holes-2 SPF). Acidized perfs 7698-7753' w/12000 gals 20% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 7-25-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE JUL 29 1991

CONDITIONS OF APPROVAL, IF ANY: