

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26670
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER WORKOVER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 35 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3652' GR

7. Lease Name or Unit Agreement Name

Clifford ADD

8. Well No.
2

9. Pool name or Wildcat
North Dagger Draw U/Penn

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze existing perfs, perforated treated ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-91. Set EZ drill retainer at 7670'. Establish injection rate of 2 BPM @ 150 psi. Pump 100 sx "H" Neat and 200 sx "H" w/4/10% CF-14. Squeezed perfs 7698-7753' to 3000 psi. Stung out of retainer and reversed excess cement. WOC. Drilled out retainer and 91' of cement below retainer. Test squeeze interval to 1200 psi, OK. Perforated 7816-7837' w/16 .42" holes as follows: 7816, 20, 23, 25, 30, 32, 33 and 7837' (2 SPF). Acidize perfs 7816-37' w/1500 g. 15% NEFE acid. Swabbed well - all water, black.

10-1-91. Set EZ drill retainer at 7800'. Establish injection rate of 2 BPM @ 1650 psi Pressure annulus to 400 psi. Pumped 25 sx Class "H" and 75 sx Class "H" Neat. Squeezed perfs 7816-37' to 3000 psi. Stung out of retainer and reverse excess cement out of tubing. Made 6 - 10' penetrations at following depths: 7760, 61, 62, 63, 64, and 7765'. Acidized penetration holes 7760-7765' w/10000 gals 20% NEFE acid.

Returned well to production 10-10-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Juanita Goodlett*

Production Supervisor DATE 11-7-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1111

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

NOV 21 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY