

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

cl's
Blum
Bd
Bd

WELL API NO.

30-015-26671

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K 6385

7. Lease Name or Unit Agreement Name

Dee State

8. Well No.

5

9. Pool name or Wildcat

N. Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

SEP - 8 1991

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER O.C.D.

2. Name of Operator

Conoco Inc.

ARTESIA OFFICE

3. Address of Operator

10 Dasta Dr Ste 100 W, Midland, TX 79705

4. Well Location

Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line

Section 36 Township 19 S Range 24 E NMPM Eddy County

10. Date Spudded

6-8-81

11. Date T.D. Reached

6-28-91

12. Date Compl. (Ready to Prod.)

7-13-91

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

8102

16. Plug Back T.D.

8041

17. If Multiple Compl. How Many Zones?

—

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7734 - 7856 Cisco Canyon

20. Was Directional Survey Made

Y.S

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1205	14 3/4	2550	
7	26	8053	8 3/4	1575	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7540	

26. Perforation record (interval, size, and number)

4" Perfor Gun

7734 - 7756, 7780 - 7800, 7820, 7840,

7846 - 7856

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7734 - 7856

6100 gal 20% NEFE HC1

28. PRODUCTION

Date First Production 7-13-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-22-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 652	Gas - MCF 1047	Water - Bbl. 410
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 652	Gas - MCF 1047	Water - Bbl. 410	Gas - Oil Ratio 1606
						Oil Gravity - API - (Corr.) 42.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Van Vortow

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill R. Keathly

Printed

Name Bill R. Keathly

Title

Staff Specialist Date 5-27-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>2170</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>2420</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5320</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>7600</u>	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7600	7730	130	Limestone
7730	7970	240	Dolomite
7970	8100	130	Limestone/Shale

WELL Dee State #5_____.

LOCATION 36-19S-24E Eddy County, NM_____
(Give Unit, Section, Township, And Range)

OPERATOR Conoco, Inc. 10 Desta Drive West Midland, Texas 79710_____.

DRILLING CONTRACTOR Exeter Drilling Company_____.

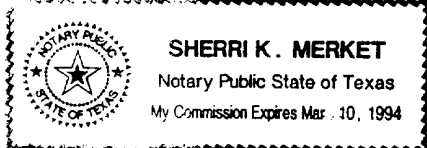
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 249'</u>	<u>3 5,465'</u>	
<u>1 500'</u>	<u>3 5,690'</u>	
<u>3/4 722'</u>	<u>2 3/4 6,190'</u>	
<u>1 1,011'</u>	<u>3 1/4 6,670'</u>	
<u>3/4 1,105'</u>	<u>2 1/4 7,167'</u>	
<u>1 1/2 1,630'</u>	<u>2 1/2 7,661'</u>	
<u>1 1/4 1,975'</u>	<u>2 8,105'</u>	
<u>1 1/4 2,465'</u>		
<u>1 2,977'</u>		
<u>1 1/4 3,460'</u>		
<u>1 3,724'</u>		
<u>1 1/4 3,970'</u>		
<u>1 1/2 4,212'</u>		
<u>1 1/2 4,468'</u>		
<u>2 1/4 4,700'</u>		
<u>2 1/2 4,950'</u>		
<u>2 1/2 5,000'</u>		
<u>2 3/4 5,250'</u>		

Drilling Contractor EXETER DRILLING CO.

By Bob Lange
Bob Lange, Drilling Engineer-Southern Div

Subscribed and sworn to before me this 8 th day of July, 1991.



Notary Public Sherri K. Merket
Sherri K. Merket

My commission expires: 3-10-94 Midland County, Texas