| Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> .O. Box 1980, Hobbs, NM 88240 | | | nerais | and Na | New Mexico atural Resources Depaent | | | RÉCEIVED | | Form C-104 Revised 1-1-89 See instructions at Bottom of Page | |
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| DISTRICT II 20. Drawer DD, Antesis, NM 88210 DISTRICT III | (| | | P.O. B | ATION DIVISION ox 2088 exico 87504-2088 | | | G17199 C d. | | | |
| 000 Rio Brazos Rd., Aziec, NM 87410 | REQU | EST FOI | R ALI ISPO | | BLE AND L AND NA | | ZATION | אנייילש יי אמצע פאריילש יי אימצע פאר פייא שיי | • | | |
| Conoco Inc. | | · · · · · | | | | | Weil | API No. | | | |
| 10 Desta Drive S | | Midlar | | | 9705 | | | 30-015-26 | 671 | | |
| Leason(s) for Filing (Check proper box) | 700 100M. | , 111/1/1/ | | | | et (Piease expla | un) | · · · · · | | | |
| ecompletion | Oil Caninghead | | ransport ry Gas condensa | | TO TO | | STATE | AME FROM | DEE STA | ATE NO 5 | |
| change of operator give same d address of previous operator | | | | | | ···· | | | | | |
| DESCRIPTION OF WELL | | | | | | | | | | | |
| DEE 36SE STATE | | E 144 | ð. | | | DEMM | | of Lease Federal or Fee | Ц К-6: | ease No. | |
| position P | | _ | | | | | | | | <u></u> | |
| Unit Letter | _ :990 |) Fe | eet From | a The $\underline{}$ | SOUTH_Lin | e and99 | <u>)</u> 0 Fe | et From The | EAST | Line | |
| Section 36 Townshi | i p 19 | <u>S R</u> | ange | 24 | E, N | mpm, EI | DDY | | <u> </u> | County | |
| I. DESIGNATION OF TRAN | | | | NATU | | | | | | | |
| ame of Authorized Transporter of Oil | | or Condensat | | | | e address to wh | ich approved | copy of this for | m is to be se | uni) | |
| ame of Authorized Transporter of Casing | | or | Dry G | | Address (Giv | e address to whi | ich approved | copy of this for | m is to be se | nt) | |
| Vell produces oil or liquids, to locations of tanks. | | | | | | Is gas actually connected? When | | | | | |
| his production is commingled with that . COMPLETION DATA | | | | | | , | | | | | |
| Designate Type of Completion | - (X) | Oil Well | Gea | i Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| te Spudded | Date Compl. | Ready to Pro | od. | | Total Depth | L | | P.B.T.D. | | | |
| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| forations | | | | | | | | | Depth Casing Shoe | | |
| | | | | | | | | Deptil Casing | | | |
| | | | | | | CEMENTING RECORD | | | SACKS CEMENT | | |
| HOLE SIZE | | | | | CEMENTI | |) | | CKS CEN | Thit. | |
| HOLE SIZE | | JBING, CA | | | CEMENTI | NG RECORD DEPTH SET |) | SA | CKS CEME | NT | |
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| TEST DATA AND REQUES | CASI | NG & TUBIN | NG SIZ | E | | DEPTH SET | | | ······································ | | |
| TEST DATA AND REQUES L WELL (Test must be after re | CASI | NG & TUBIN | NG SIZ | E | be equal to or | DEPTH SET | wable for this | depth or be for | ······································ | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.