

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco, Inc.</u>		Lease <u>Conoco Clyde Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>18</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36/40 #</u>		<u>1200</u>	<u>2000</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1800</u>

Casing Data:

Surface 29 joints of 8 5/8 inch 36 # Grade J55Approved (Approved) (Rejected)Inspected by Mike Stubblefield date 4-13-91

Cementing Program

Size of hole 14 3/4 Size of Casing 8 5/8 Sacks cement required 2000Type of Shoe used Tex. Float collar used yes Btm 3 jts welded yesTD of hole 1225 Set 1236 Feet of 8 5/8 Inch 36 # Grade J55(New)-used csg. @ 1225 with 1200 sacks neat cement around shoe+ 800 sax 2 1/2 % calc. additives 12 # gill. 1/4 # flocalc + 12 # calc.Plug down @ 4:00 (AM) (PM) Date 4-13-91Cement circulated No No. of SacksCemented by Haliburton Witnessed by RobinsonTemp. Survey ran @ 10 (AM) (PM) Date 4-13-91 top cement @ 295'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Brought cement to 120' with one stage 500 sax.
class C 2% calc. Red-mix to surf.