

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco, Inc.</u>		Lease <u>Lodewick A</u>		Well # <u>3</u>	
Location of Well	Unit <u>D</u>	Section <u>19</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36/40 #</u>		<u>1200</u>	<u>2000</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1800</u>

Casing Data:

Surface _____ joints of 45/8" inch 36 # Grade K-55

(Approved) (Rejected)

Inspected by M S date 5-21-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1212' Set 1212' Feet of 9 5/8" inch 36 # Grade K-55(New) used csg. @ 1212' with 1200 sacks neat cement around shoe+ 200 sax C I C thixset additives 1/4" floseal, 10# gilsonitePlug down @ 11:30 (AM) (PM) Date 5-21-91Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 5:30 (AM) (PM) Date 5-22-91 top cement @ 250' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +800 sv C I C 12% gilsonite, 6% gel.

* 1" on reverse side

Lost circ. @ 127'

- * 1. Run 1" Tubing + Tagged to c 280' w/120 sy c1 c 370cc
2. Run 1" Tubing + Tagged to c 251' w/120 sy c1 c 370cc
3. Run 1" Tubing + Tagged to c 206' w/125 sy c1 c 370cc
4. Run 1" Tubing + Tagged to c 119' w/170 sy c1 c 370cc.

cement 40' Operator ready mixed well to surface.

m.s.