				State of						
Submit 5 Copies Appropriate District Office DISTRICT I		⊨nerg y,	Minera		New Mexico atural Resour	ces Departm	ent			n C-104 sed 1-1-89
P.O. Box 1980, Hobbs, NM 88240						-	í.	ECENCED	See i	instructions ottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210)	ULU			ATION I Box 2088	JIVISIO	N JU	N I 0 19	91	C.
DISTRICT III		S	anta Fe		Aexico 8750	04-2088				
1000 Rio Brazos Rd., Aziec, NM 874	IIO REC			LLOWA	BLE AND	AUTHORI		D. C. D. ESIA, OFFIC	CE	
Operator 0		TOTR	ANSP	ORT O	IL AND NA	TURAL G				
Conoco d	he.							APINO.	5- 2/1	12
Address	7		d	0	211		0	<u>80 - 015</u>	D-266	13
Reason(s) for Filing (Check proper bo	Dr. h	1- 11	uα	and	, dx 1	9705				
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f change of operator give name	Casingh		Conde							
ad address of previous operator										
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Section / 9 Town	nship /	95	Range	<u>a</u> 5	E,NN	IPM,	Ec	ldy_		County
I. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AN	D NATU	RAL GAS			V		
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CONOCO Anc., Mava	maghead Gas	<u>ming</u>	or Dry	Gas 🗂	1-10. Doy 1	37 artes	12 nm	81-10		
Conoco che. nav	ajo Plifi	ning	, 			address to whi 959 midla 59, artesi	nd, TX 7	9705 88210	jorm is lo de .	seni)
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NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.