Submit 3 Copies to Appropriate District Office

Form	C	-1Q	3
Revise	ed	1-1	-8

State of New Mexico Energy nerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

CONDITIONS OF AFFROVALTE ANY

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 RECEIVED

30-015-26674 5. Indicate Type of Lease

WELL API NO.

FEE XX STATE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Ĺ	DEC 5 0 1991	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATIO (FORM C-101) FOR SUCH PROPOS	DEEPENA N FOR PER	DATPLUG BACK TO A	7. Lease Name or Ut	nit Agreement Name	
1. Type of Well: OIL GAS WELL XX WELL OTHER		Patriot AIZ Com		.IZ Com	
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.		
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wile North Dagge	dcat er Draw U/Penn	
4. Well Location Unit Letter M : 990 Feet From The Sout	h	Line and 660	Feet From T	he West Line	
Section 20 Township 19S	Ran	ge 25E DF, RKB, RT, GR, etc.)	NMPM E	Eddy County	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	37 GR	r, Arb, KI, GK, &C.,			
11. Check Appropriate Box to I	indicate N				
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDO	ON 🔲	REMEDIAL WORK	A	LTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:	_ 🗆	OTHER: Ran 7", perforate, treat			
12. Describe Proposed or Completed Operations (Clearly state all pertine work) SEE RULE 1103. TD 8230'. Reached TD 12-15-91. Ran 198 shoe set 8227', float collar set 8185'. Cemented in two stages as follows: Stage Flocele + .6% Halad 14 (yield 1.34, wt thru DV tool 2-1/2 hrs. Stage II - 900 in w/100 sx "H" Neat. PD 5:00 PM 12-17 job. Flushed with 318 bbls 6/10 bbls stage 12-20-91. Drilled out DV tool at 5723' as follows: 7621, 23, 25, 27, 7751, 53 and 7839'. Treated perfs 7835-39' w/30 follows: 7798-7810' - 700g. 20% HCL, 7 Treated perfs 7621-7810' w/23000g. 20%	8 jts 23 DV too ge I - 6 15.1). * sx Lite -91. *(hort of . Perfo , 55, 5 00 g. 20 751-776	3# and 26# J-55 ol set 5723'. 675 sx Class "F *Displaced at 2 e + 10#/sx Gils Could not drop float collar. orated 7621-783 7, 59, 61, 63, 0% HCL acid. \$3 3' - 700g. 20%	and N-80 cas Marker jts se H" + 10#/sx Gi 2:45 PM 12-17- sonite + 1/4#/ wiper plug or Released rig 39' w/4050 98, 7800, 02 Straddle, brea HCL, 7621-762	sing set 8227'. Floatet 7540' and 6138'. ilsonite + 1/4#/sx -91. Circulated /sx Flocele. Tailed in first stage cement 12-17-91. WOC. O" holes (2 SPF) , 06, 08, 10, 35, 37, ak and acidized as 27' - 500g. 20% HCL.	
I hereby certify that the information above is true and complete to the best of my	knowledge and	belia.	· · ·		
SIONATURE Canila Da ollist		Production S	Supervisor	DATE	
TYPEOR PRINT NAME Juanita Goodlett				TELEPHONE NO. 505/748-147	
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT		-		DATE DATE	
APPROVED BY	— т	LE		— Dail ———	